

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other.		5. Lease Serial No. NMSF077967
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		7. If Unit or CA/Agreement, Name and/or No. 892000844E
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	8. Well Name and No. GALLEGOS CANYON UNIT 72
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T28N R13W SWNE 1730FNL 1650FEL 36.621200 N Lat, 108.166570 W Lon		9. API Well No. 30-045-07039-00-C1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL WEST KUTZ PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the plugging operation summaries for the subject well. Please see attached plugging operations for January 2014.

RCUD JAN 23 '14  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #232451 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 01/21/2014 (13SXM1565SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/20/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 01/21/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

RECEIVED

## GCU 072 P&A Summary

Start Date: 1/8/14  
End Date: 1/16/14  
WSL: Fernando Gil  
Engineer: Kevin Phelan

### Summary

1/8/14: MOB rig to location. Begin spotting equipment. RU service unit

1/9/14: Unseat pump. POOH with rods. Kill well NU BOPs and mud cross. Wait for certified mud cross. Function test accumulator. Test BOPs

1/10/14: TOO H with tbq. Make up 5.5 scraper RIH to 1403'. POOH w/ scraper. RIH and set CICR at 1350'. Stack weight on CICR (6345#). Load hole with 30.8 bbls fluid. Test csg 500 psi for 30 min good test. POOH with setting tool. MIRU eline. Run WFT CBL from 1350 to surface.

1/13/14: After CBL review, requested P&A procedure change approved by Stephen Mason @ BLM and Brandon Powell @ NMOCD, RIH sting into retainer. Pump cement plug #1: 1350' -950' w/3bbls class G neat Yield 1.15 15.80ppg cement below the retainer. Sting out of retainer and pump 10 bbls class G neat Yield 1.15 15.80ppg cement. PU to 940' Reverse circulate. RU e-line perforate csg from 800 - 810'. Attempt to establish circulation between csg and surface csg. No success. Pump 1 bbl pressure goes to 500 psi right away. RIH perforate 600 - 610'. POOH make up test packer. RIH set packer at 687'. Pump down tbq pressure up to 500 psi right away. Pump down the back side and pressure up to 400 psi. Pressure then dropped 275 psi. Pump 20 bbls @ 1 bpm. Did not see returns up tbq. Called engineer. Increase pump pressure to 1000 psi and still no returns. Got back 9 bbls after stopped pumping. POOH w/ packer. Not able to establish communication between perfs.

1/14/14: With 2<sup>nd</sup> P&A procedure change approval from Stephen Mason @ the BLM and NMOCD's Brandon Powell, pump cement plug #2: 850' -690' w/64 bbls class G neat Yield 1.15 15.80ppg cement. Displaced with 2 bbls water. PU 687' and reserve out. WOC. RIH tag TOC at 713'. When pick up pipe weight increased by 2K. Pull 5 jnt and secure well. WOC.

1/15/14: RIH tag TOC at 690'. Hard tag. POOH. RIH w/ eline perforate 410 - 420'. POOH w/ eline. IH with test packer. Set packer at 498'. Try and establish circulation between perfs. Got good circulation while pumping down csg. POOH with test pkr. RIH with CICR. Set CICR 507'. Pump 13.5 bbl class G neat Yield 1.15 15.80ppg cement circulating squeeze. Pump 1 bpm got 1 bpm back. Displaced with 1.7 bbls fresh water. Got returns throughout entire job. Pull out retainer and reverse circulate. Got 6 bbls of cement back. Requested 3<sup>rd</sup> P&A procedure change.

1/16/14: With the 3<sup>rd</sup> P&A procedure change approved by BLM's Stephen Mason and NMOCD's Brandon Powell, TIH to CICR at 507'. Load hole with fluid circ 2bbls water then pump 3<sup>rd</sup> surface plug from 507' -Surface w/13 bbls class G neat Yield 1.15 15.80ppg cement. RD service rig. ND BOP and mud cross. Cut off wellhead. Top off csg with 4 bbls class G Yield 1.15 15.80ppg cement. Weld on name plate. Install dry hole marker. RD Move off Location