

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-08346
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. State Oil & Gas Lease No. FEE
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name WM HANLEY
4. Well Location Unit Letter F : 1650 feet from NORTH line and 1650 feet from the West line Section 18 Township 29N Range 10W NMPM San Juan County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5606' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

RCVD JAN 28 '14
OIL CONS. DIV.
DIST. 3

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/14/14 Ran CBL, Plug 3 gap in cmt 4780'-3762'. Request to do inside only plug - good cmt across plugs 4-6. Want to do inside only on Plug 7. Brandon @ OCD said to perf plug 3 @ 4656 & try inside/outside, Plugs 4-6 okay to di inside only, Plug 7 do 753'-853' (Kirtland), and Ojo plug from 660' to surface.

The subject well was P&A'd on 1/16/14 per the above notification and attached report.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 1/24/2014

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Brad Bell TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #3 DATE 1-30-14

AV

P

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
WM Hanley #1

January 16, 2014

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1650' FNL and 1650' FWL, Section 18, T-29-N, R-10-W
San Juan County, NM
Lease Number: FEE
API #30-045-08346

Plug and Abandonment Report Notified NMOCD and BLM on 1/8/14

Plug and Abandonment Summary:

- Plug #1** with CR at 6180' spot 40 sxs (47.2 cf) Class B cement inside casing from 6358' to 6025' with 28 sxs below CR and 12 sxs above CR to cover the Dakota perms and formation tops.
- Plug #2** with 12 sxs (14.16 cf) Class B cement inside casing from 5525' to 5370' to cover the Mancos top.
- Plug #3** with CR at 4602' spot 51 sxs (60.18 cf) Class B cement inside casing from 4656' to 4504' with 39 sxs outside 4.5" casing 5 sxs below and 7 sxs above CR to cover the Mesaverde top.
- Plug #4** with 14 sxs (16.52 cf) Class B cement from 3561' to 3380' to cover the Mesaverde top.
- Plug #5** with 12 sxs (14.16 cf) Class B cement from 1970' to 1815' to cover the PC top.
- Plug #6** with 13 sxs (15.34 cf) Class B cement from 1439' to 1271' to cover the Fruitland top.
- Plug #7** with 12 sxs (14.16 cf) Class B cement from 858' to 703' to cover the Kirtland top.
- Plug #7a** with CR at 577' spot 52 sxs (61.36 cf) Class B cement inside casing from 660' to 500' leaving 6 sxs above CR, 7 sxs below CR and 39 sxs outside to cover the Ojo Alamo top.
- Plug #8** with 102 sxs (120.36 cf) Class B cement inside casing from 187' to surface. Tag TOC at 18'.
- Plug #9** with 25 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 1/8/14 Rode rig and equipment to location. Spot in and RU. SI well. SDFD.
- 1/9/14 Check well pressures: tubing and bradenhead 0 PSI, casing 600 PSI. Blow down lines. ND wellhead. NU BOP. Pressure test BOP: low 350 PSI and 1300 PSI high. Pipe rams: 350 PSI low and 1200 PSI high. PU on 2-3/8" production string. LD 1 - 2-3/8" tubing hanger. TOH and tally tubing 2-3/8" 4.7# EUE J-55 as follows: 109 jnts tubing, 1 - 2-3/8" FN, 1 jnt tubing, 1 - 2-3/8" mule shoe total 6547'. Note: Backed off 3 K-bars and LD pump stuck in tubing. SI well. SDFD.
- 1/10/14 Bump test H2S equipment. Check well pressures: casing 300 PSI and bradenhead 0 PSI. RU blow down lines. Gas started blowing towards hoses, SI well. Pump 40 bbls water down casing to kill well. Wait 30 minutes. Round trip 3-7/8" string mill to 6387'. SI well. SDFD.
- 1/13/14 Bump test H2S equipment. Check well pressures: casing 20 PSI and bradenhead 0 PSI. TIH with 4.5" DHS CR and set at 6160'. Pump 30 bbls of water down casing to free up CR. Moved CR 20' stacked out pumped 20 bbls down casing unable to move CR. Wait on orders. Note: B. Powell, NMOCD approved procedure change. Set CR at 6180'. Circulate well clean. Pressure test casing to 800 PSI, OK. Sting into CR. Pressure test tubing to 1000 PSI, OK. Ran CBL from 6180' to surface, estimated TOC at 700. SI well. SDFD.

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Plugging Work Details (continued):

- 1/14/14 Bump test H2S equipment. Open up well; no pressures. TIH and sting into CR at 6180'. Establish rate of 2 bpm at 800 PSI. Spot plugs #1 and #2. Perforate 3 HSC holes at 4656'. Close blind rams. Pump additional 6 bbls into perforations at 2.5 bpm at 800 PSI. TIH with 4.52" DHS CR and set at 4602'. Spot plug #3 with estimated TOC at 4504'. TOH with tubing. SI well. SDFD.
- 1/15/13 Bump test H2S equipment. Open up well; no pressures. Spot plugs #4, #5, #6 and #7. Perforate 3 HSC holes at 660'. Establish rate of 2 bpm at 750 PSI. TIH with 4.5" DHS CR and set at 577'. Establish rate of 2 bpm at 700 PSI. Spot plug #7a with estimated TOC at 500'. TOH and LD all tubing. Perforate 4 HSC holes at 187'. Establish circulation. Pump 20 bbls at 3.5 bpm at 250 PSI. TIH with 4.5" DHS CR and set at 130'. Spot plug #8 with estimated TOC at surface. LD all tubing. SI well. SDFD.
- 1/16/13 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 18'. ND BOP. Dig out wellhead. RU High Desert. Perform Hot Work Permit. Cut off wellhead. Spot plug #9 top off casing and install P&A marker. RD and MOL.

Vic Montoya, MVCI representative, was on location.

Paul Weibe, NMOCD representative, was on location.