

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

JAN 27 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

680' FNL & 1196' FWL NENW SEC.20 (C) -T31N-R13W N.M.P.M.

5. Lease Serial No.

NMNM-10171

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM-131722

8. Well Name and No.

LA PLATA 20 #1

9. API Well No.

30-045-31311

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

BP

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached report.

RCVD JAN 29 '14

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Sherry J. Morrow

Date 1/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date JAN 28 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY: 

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

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La Plata 20 #1 (PA)

1/16/2014 MIRU rig. Notified Brandon Powell w/NMOCD & BLM cmt In @ 8:30 a.m. 1-16-2014 for P&A ops on 1-17-2014.

1/17/2014 TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. TIH 4-1/2" CICR & set CICR @ 1,442'. PT tbg to 600 psig. Tst OK. PT 4-1/2" csg to 850 psig for 10". Tst OK. PT BH to 200 psig. Csg hd packing lkg. Plg #1 w/40 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/1,442' - 915'. Joe Ruybalid w/BLM on loc.

1/20/2014 Tg TOC fr/plg #1 @ 915'. Plg #2 w/22 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Circ gd cmt fr/csg vlv. Cmt plg fr/216' - surf. Cut off WH. Found TOC in 4-1/2" csg @ 22' FS & 31' FS in 4-1/2" x 7" csg annl. RIH w/3/4" poly tbg & top off & set DHM w/24 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). RDMO rig. Joe Ruybalid w/BLM on loc.

A Closed Loop System was used, disposal facility – IEI (NM01-0010B) for solid waste and Basin Disposal (NM01-005) for liquid waste.