

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

JAN 27 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-077648**

6. If Indian, Allottee or Tribe Name

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **DECKER A 2F**

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-33722

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT E (SWNW), 1890' FNL & 715' FWL, Sec. 3, T31N, R12W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report **BP**

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 1/17/14 per the attached report.

RCVD JAN 29 '14

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Title **REGULATORY TECHNICIAN**

Signature

Denise Journey

Date

1/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR RECORD

Title

JAN 28 2014

Office

FARMINGTON FIELD OFFICE
BY: *SA*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDAV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

Decker A #2F

January 17, 2014

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1890' FNL and 715' FWL, Section 3, T-31-N, R-12-W

San Juan County, NM

Lease Number: SF-077648

API #30-045-33722

Plug and Abandonment Report
Notified NMOCD and BLM on 1/8/14

Plug and Abandonment Summary:

- Plug #1** with CIBP at 6988' spot 12 sxs (14.16 cf) Class B cement inside casing from 6988' to 6830' to cover the Dakota and Graneros tops.
- Plug #2** with 12 sxs (14.16 cf) Class B cement inside casing from 6256' to 6098' to cover the Gallup top.
- Plug #3** with 12 sxs (14.16 cf) Class B cement inside casing from 5411' to 5253' to cover the Mancos top.
- Plug #4** with 12 sxs (14.16 cf) Class B cement inside casing from 4613' to 4455' to cover the 7" casing shoe.
- Plug #5** with 12 sxs (14.16 cf) Class B cement inside casing from 4220' to 4062' to cover the Mesaverde top.
- Plug #6** with 105 sxs (123.9 cf) Class B cement inside casing from 3721' to 3131' to cover the Liner 4.5" casing stab top and Chacra top.
- Plug #7** with 130 sxs (153.4 cf) Class B cement inside casing from 2598' to 1924' to cover the Pictured Cliffs and Fruitland tops.
- Plug #8** with 29 sxs (34.22 cf) Class B cement inside casing from 790' to 640' to cover the Ojo Alamo and Kirtland tops.
- Plug #9** with 68 sxs (80.24 cf) Class B cement inside casing from 261' to surface to cover the surface casing shoe.
- Plug #10** with 38 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 1/9/14 Rode rig and equipment to location. Spot in and RU. SI well. SDFD.
- 1/10/14 Bump test H2S equipment. Check well pressures: tubing and casing 480 PSI and intermediate 620 PSI, bradenhead 0 PSI. RU relief lines. Blow well down. Pump 40 bbls of water down tubing to kill well. ND wellhead. NU BOP. RU Cameron pressure equipment. Pressure test blind rams and pipe rams to 300 PSI and 1300 PSI, OK. Pull tubing hanger and install 2-3/8" stripping rubber. TOH and tally 112 stds, 4 jnt, 2 sub, 2 jnts, F- nipple and exp check -3/8" tubing 4.7# EUE 230 jnts, total 7116'. TIH with tubing to 4944'. Round trip 4.5" GR to 7000'. RIH with 4.5" CIBP and set at 6988'. SI well. SDFD.
- 1/13/14 Bump test H2S equipment. Check well pressures: tubing, casing, bradenhead 0 PSI and intermediate 20 PSI. Establish circulation. Continue to TIH with tubing and tag BP at 6988'. Pressure test casing to 800 PSI, OK. Spot plugs #1, #2, #3, #4 and #5. SI well. SDFD.
- 1/14/14 Bump test H2S equipment. Open up well; no pressures. RU Cameron. Pressure test 4.5" pipe rams to 300 PSI and 1300 PSI, OK. RU Wireline Specialties. RIH and determine free point at 3650'. RIH and cut casing at 3650'. RD wireline. Check casing free. SI well. SDFD.

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Plugging Work Details (continued):

- 1/15/14 Bump test H2S equipment. Open up well; no pressures. Pull casing hanger on 4.5". Establish circulation. Pressure test casing, OK. RU Permian Power Tongs. TOH and LD 3650' of 4.5" casing. RD Permian Tongs. Change out pipe rams to 2-3/8" rams. Swap out floats. Round trip 7" GR to 3650'. Ran CBL from 3650' to surface estimated TOC at surface. SI well. SDFD.
- 1/16/14 Bump test H2S equipment. Open up well; no pressures. Establish circulation. Spot plugs #6, #7, #8 and #9. TOH and LD tubing. SI well. SDFD.
- 1/17/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 11'. ND BOP. RU High Desert. Dig out wellhead. Cut off wellhead. Found cement down 3' in 7" casing and 15' down annulus. Spot plug #10 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.

Leo Pacheco, BLM representative, was on location.