Form 3160-5 (August 2007)	DEPARTME	TED STATES NT OF THE INTERIG LAND MANAGEME					FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010 5. Lease Serial No.				
Do not use this form for proposals to drill or to re-enter an MUV 1.2 2013 abandoned well. Use Form 3160-3 (APD) for such proposals. Farmagton Field O								MSF 081181 6. If Indian, Allottee or Tribe Name III Co			
SUBMIT IN TRIPLICATE - Other instructions on page 20reau of Land Wana							or CA/Ag	eement, Nam	e and/or No.		
1. Type of Well Oil Well X Gas Well Other						1	8. Well Name and No. San Juan 32-5 Unit 107S				
Energen Reso 3a. Address	3b. Phone	No. (include ar	rea code)		9. API Well No.						
2010 Afton Place, Farmington, NM 87401				<u>)5)_325-680</u>			30-039-27407 10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						Basin I	Basin Fruitland Coal				
SHL: 875'FSL, 780'FEL (P) Sec.26-T32N-R06W							11. County or Parish, State Rio Arriba NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO											
TYPE OF SUBMISSION TYPE OF ACTION											
N	otice of Intent	Acidize		epen acture Treat		uction (Start/Result	ne)	Water Shut-O Well Integrity			
X Su	bsequent Report	Casing Repair		w Construction		mplete		Other Re-P			
□ Fi	nal Abandonment Notice	Change Plans		ig and Abandon		orarily Abandon	Car	ritated M			
	BP	Convert to Injection Plug Back Water Dis									
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) RCUD JAN 7'1.4 The subject well was re-perforated in the vertical cavitated main bore as follows: 10/24/2013 - MIRU. TOH w/ pump, rods, 1/4" capillary string and tubing. TIH and tag for fifty. 3 10/25/2013 - Scan tbg out of hole. RU wireline and perforate f/ 3,110' to 3,091', 3,053' to 3,032' @ 4 spf, 0.5" diameter holes, 160 total shots. RDMO wireline. TIH w/ tbg.											
spir, 0.5° diameter holes, 160 otal shots. And whether 114 w/ tog. 10/26/2013 - TIH w/ 2-3/8" production tog and 1/4" capillary tubing. EOT @ 3136', SN @ 3097'. TIH w/ pump and rods.											
10/27/2013 - RDMO.											
The new pa	$BP \otimes \pm 258$ Thus well is Sections.	ame zones as th S Was produc un	e existi IrJ Jfro	ng perfora Led on me Hee	tions. No. t un lata	- A/z	ras adde 109 met v	d. Ier I. ca	D		
14. I hereby certify t Name (Printed/T	hat the foregoing is true and correct										
Kirt Snyder				Title District Engineer							
Signature Kit Sal				Date 11/11/2013			ACCEPTED FOR RECORD				
	ТНІ	SPACE FOR FED	ERAL O	R STATE OF	FICE USE						
Approved by				Title			Date JAN 02 2014				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								BY:			
	1001, and Title 43 U.S.C. Section 1212, 1 statements or representations as to any ma		rson knowing	y and willfully to	make to any de	partment or agenc	ey of the Uni	ted States any f	alse,		
NWOCD AV											