UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

-5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an NOV 12 2013

NMM02850B
6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3	3160-3 (APD) for	sucn proposais.	riald Osla		
SUBMIT IN TRIPLICATE - Other instructions on page ເອີ້ຂຸນ of Land Manage				7ുപ്പ്,Unit or CA/Agreement, Name and/or No. San Juan 32-5 Unit	
1. Type of Well				1	
Oil Well X Gas Well Other				8. Well Name and No. San Juan 32–5 Unit 111S	
2. Name of Operator				bair baair 5	z o diretiio
Energen Resources Corporation				9. API Well No.	
		3b. Phone No. (include area	code)	30-039-27700	
2010 Afton Place, Farmington, NM 874 4. Location of Well (Footage, Sec., T., R., M., or Survey Des	(505) 325-6800		10. Field and Pool, or Exploratory Area Basin Fruitland Coal		
	-	P.M. (I) NESE	l'	Basın Frui	tiand Coai
SHL: 2300' FSL, 950' FEL, Sec. 30, T32N, R5W, N.M.P.M. (I) BHL: 157' FSL, 843' FEL Sec. 30, T32N, R5W, N.M.P.M. (P)				11. County or	Parish State
Ball: 157 Fall, 043 FELL Sec. 30, 1	P.M. (P) SESE		Rio Arriba	,	
12. CHECK APPROPRIATE I	BOX(ES) TO IND	ICATE NATURE OF NO			
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	1	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Re-Perforate
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	Abandon	Caviated Mainbore
Final Abandoninent Notice	Convert to Injection	Plug Back	Water Dispo	osal	
testing has been completed. Final Abandonment Not determined that the final site is ready for final inspection. The subject well was re-perforated 10/27/2013 - MIRU. TOH w/ pump, rod 10/28/2013 - RU wireline and perfor ROMO wireline. TIH w/ tbg. Swab 40 10/29/2013 - TOH. TIH w/ 2-3/8" proof the new perforations are in the same and the same a	in the verticals, and tubing. That is, and tubing. That is, 284' That is, 284'	to 3,265' @ 4 spf, water. POH to 2,928 . EOT @ 3,306', SN existing perforational control of the local control of t	0.5" diamet 3'. @ 3,286'. 1	ows: RCV OIL ter holes, IIH w/ pum w pay was a	UD JAN 7'14 CONS. DIV. DIST. 3 76 total holes. p and rods. RDMO.
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Kirt Spycer		Title Distric	t Engineer		
Signature Signature		Date 11/11/201	.3		
THIS S	PACE FOR FEDE	RAL OR STATE OFFI	CE USE	19	CCEPTED FOR RECO
Approved by		Title		Da	nec 2 3 2013
Conditions of approval, if any, are attached. Approval of this notice the applicant holds legal or equitable title to those rights in the subject entitle the applicant to conduct operations thereon.		y that Office		,	FARMINGTON

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false; fictitious or fraudulent statements or representations as to any matter within its jurisdiction.