

RECEIVED

In Lieu of Form 3160-5

United States

DEC 27 2013

Department of the Interior

Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. Type of Well:

Oil Well

2. Name of Operator

Chuza Oil Company

3b. Phone No. (Include area code)

505-690-7803

3a. Address

1000 Cordova Place #376, Santa Fe, NM 87505

4. Location of Well( Footage, Sec., T.R.M, ect)

Unit Letter H, 2270' FNL, 330' FEL

5. Lease Serial No.

NMNM-077281

6. If Indian, Allotee or Tribe

7. If Unit or CA Agreement

NMNM-78403A

8. Lease Name and Wel No.

Northeast Hogback Unit #74H

9. API Well No.

30-045-34755

10. Field and Pool, or Explor.

32870 Horseshoe Gallup

11. Sec, T.R.M or BLK and Surv.

Sec. 10, T30N, R16W, NMPPM

12. Check the appropriate box(es) to indicate nature of notice, report or other data

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Constuction	<input type="checkbox"/> Spud Well
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Other
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Inject.	<input type="checkbox"/> Plug Back	

13. Describe Proposed or Completed Operation:

Aztec Rig #711 spudded the well on 11/29/13. Drilled 12-1/4" vertical hole down to 211' MD/TVD. 9-5/8" surface casing, J-55, 40.0 ppg, BTC connection was run to 211' MD/TVD. The Surface casing was cemented with 130 sx, 15.80 ppg density, 1.17 yield cement with full returns during cementing and cement was brought to surface. A 9-5/8" SOW x 11' Well Head was installed and tested to 1500 psi with Nitrogen. 11" 3000 psi BOP's were installed and tested per BLM requirements and charted. The 9-5/8" casing was also tested to 1500 psi for 30 minutes and charted. The 8-3/4" pilot hole was drilled to 1,770' MD/TVD on 12/04/13. POOH then ran, oriented and cemented whipstock in place on 12/05/13. On 12/06/13, kicked off whipstock at 863' and drilled 8-3/4" curve to 1500' TVD. Drilled lateral and reached TD (5,000' MD / 1,500' TVD) on 12/12/13. Ran 5-1/2" production casing, 17.0 ppg, N-80, Wedge 521 connection from surface to TD on 12/14/13. Cemented to surface with 1220 sx (293 bbl), 13.5 ppg, 1.35 yield. On 12/16/13, 5-1/2" casing slips were set and engaged with 100k casing wt. An 11"x 5-1/2" tubing head with dry hole cap was installed and tested to 3000 psi by Cameron Well Head services and the rig was released following the location cleanup.



CONFIDENTIAL

I hereby certify that the foregoing is true and correct.

14. Signature

Name (Typed/Printed)

Date

Patrick Padilla

12/24/2013

Title

President, Chuza Oil Company

Approved by (Signature)

Name (Typed/Printed)

Date

Title

Office

Conditions of approval if any are attached. Approval of this notice does not warrant or certify that the applicant hold legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department to agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOCD  
AV

William Tambekou