

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24156
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Knight
8. Well Number #1E
9. OGRID Number
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator PRO Management, LLC	
3. Address of Operator 13601 Preston Road, 309 Carillon Tower East Dallas TX, 75240 (792) 720-1475	
4. Well Location Unit Letter <u>I</u> : <u>1820</u> feet from the <u>South</u> line and <u>690</u> feet from the <u>East</u> line Section <u>5</u> Township <u>30N</u> Range <u>13W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5476' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PRO Management, LLC intends to plug and abandon this well per the attached procedure.
Steel Waste pits will be used for fluid and solid disposal.

* Add plug from 2200-2300
* Move Mancos plug to 4090'-4190'
* Add plug from 5055'-5155'

* Move Dakota plug to 5824'-5924'

RCVD JAN 30 '14
OIL CONS. DIV.
DIST. 3

The procedure to P&A is attached.

* Run a CBL and submit for review/approval prior to cementing.

Notify NMOCD 24 hrs
prior to beginning
operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William Clark TITLE A-Plus Well Service, Contractor DATE 1/28/14

Type or print name William Clark E-mail address: bill@apluswell.com PHONE: 325-2627

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 2-13-14

Conditions of Approval (if any):

A

P&A PROCEDURE

January 28, 2014

Knight #1E

Basin Dakota
1820' FSL & 690' FEL, Section 5, T30N, R13W
San Juan County, New Mexico, API #30-045-24156
Long: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes____, No_X__, Unknown____.
Tubing: Yes_X__, No____, Unknown____, Size ____2-3/8"__, Length ____6054'____.
Packer: Yes____, No_X__, Unknown____, Type____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
3. **Plug #1 (Dakota perforations, 5744' to 5644')**: TIH and set cement retainer at 5744'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 800#. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 20 sxs Class B cement and spot a balanced plug inside the casing above the CR to isolate the Dakota perforations. TOH with setting tool. Run a CBL from TOC to surface. Modify the following plugs as appropriate based on the CBL results.
4. **Plug #2 (Mancos top, 3980' to 3880')**: Spot 20 sxs Class B cement (extra cement due to casing leak) balanced plug inside casing to cover the Mancos top. PUH and WOC if necessary.
5. **Plug #3 (Mesaverde top, 3060' to 2960')**: Spot 20 sxs Class B cement balanced plug inside casing to cover the Mesaverde top. PUH.
6. **Plug #4 (Pictured Cliffs and Fruitland tops, 1455' to 945')**: Spot 50 sxs Class B cement balanced plug inside casing to cover the Pictured Cliffs and Fruitland tops. PUH.
7. **Plug #5 (8-5/8" Surface casing shoe, 316' to Surface)**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 25 sxs cement and spot a balanced plug from 316' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 316' and the annulus from the squeeze holes to surface. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Knight #1E

Current
Basin Dakota

1820' FSL, 690' FEL, Section 5, T-30-N, R-13-W
San Juan County, NM, API #30-045-24156

Today's Date: 1/28/13
Spud: 3/16/80
Completed: 5/30/80
Elevation: 5476' GL
5477' KB

12.25" hole

8.625" 24#, Casing set @ 266'
Cement with 190 sxs, cir to surface

Kirtland @ Surface

Fruitland @ 995'

Pictured Cliffs @ 1405'

DV Tool at 1621'
3rd Stage: Cement with 300
Circulated 38 sxs to surface

TOC unknown

Mesaverde @ 3010'

Mancos @ 3930'

DV Tool at 4228'
2nd Stage: Cement with 425 sxs

Gallup @ 5107'

2-3/8" tubing 6054', EOT SN @ 5960'

Dakota @ 5970'

Dakota Perforations:
~~6794~~ - 6192' (70 holes)

5974

7.875" hole

4.5", 10.5#, Casing set @ 6327'
1st Stage: Cement with 310 sxs

TD 6331'
PBTD 6284'

Knight #1E

Proposed P&A Basin Dakota

1820' FSL, 690' FEL, Section 5, T-30-N, R-13-W
San Juan County, NM, API #30-045-24156

Today's Date: 1/28/13
Spud: 3/16/80
Completed: 5/30/80
Elevation: 5476' GL
5477' KB

12.25" hole

Kirtland @ Surface

Fruitland @ 995'

Pictured Cliffs @ 1405'

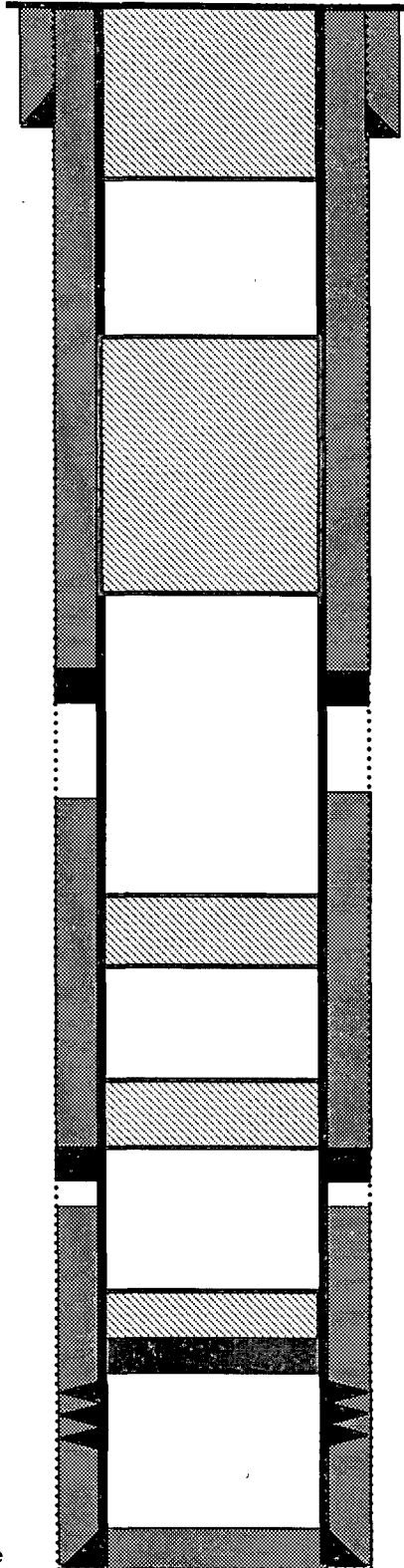
Mesaverde @ 3010'

Mancos @ 3930'

Gallup @ 5107'

Dakota @ 5970'

7.875" hole



8.625" 24#, Casing set @ 266'
Cement with 190 sxs, Cir to surface

Plug #5: 316' - Surface
Class B cement, 25 sxs

Plug #4: 1455' - 945'
Class B cement, 50 sxs

DV Tool at 1621'
3rd Stage: Cement with 300
Circulated 38 sxs surface

TOC unknown

Plug #3: 3060' - 2960'
Class B cement, 20 sxs

DV Tool at 4228'
2nd Stage: Cement with 425 sxs

Plug #2: 3980' - 3880'
Class B cement, 20 sxs

Set CR @ 5744'
Plug #1: 5744' - 5644'
Class B cement, 20 sxs

Dakota Perforations:
5794' - 6192' (70 holes)

4.5", 10.5#, Casing set @ 6327'
1st Stage: Cement with 310 sxs

TD 6331'
PBTD 6284'