

<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: left;"> <p><b>RECEIVED</b></p> <p><b>JAN 24 2014</b></p> </div> <div style="text-align: center;"> <p><b>BURLINGTON</b></p> <p><b>RESOURCES</b></p> </div> </div> <p style="text-align: center; margin-top: 10px;"><b>PRODUCTION ALLOCATION FORM</b></p>						Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006																				
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 5th Allocation																				
Well Name <b>San Juan 29-7 Unit</b>						Date: <b>1/16/14</b> API No. <b>30-039-31116</b> DHC No. <b>DHC3705AZ</b> Lease No. <b>SF-077842</b> <b>Federal</b>																				
Unit Letter	Section	Township	Range	Footage	County, State																					
Surf- P	15	T029N	R007W	1199' FSL & 1122' FEL	<b>Rio Arriba County, New Mexico</b>																					
BH- J	15	T029N	R007W	1685' FSL & 1913' FEL																						
Completion Date  <b>1/1/2013</b>		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>																								
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">FORMATION</th> <th style="width: 15%;">GAS</th> <th style="width: 15%;">PERCENT</th> <th style="width: 20%;">CONDENSATE</th> <th style="width: 20%;">PERCENT</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">MESAVERDE</td> <td></td> <td style="text-align: center;">56%</td> <td></td> <td style="text-align: center;">92%</td> </tr> <tr> <td style="text-align: center;">DAKOTA</td> <td></td> <td style="text-align: center;">44%</td> <td style="text-align: center;">OIL CONS. DIV DIST. 3</td> <td style="text-align: center;">8%</td> </tr> <tr> <td></td> <td></td> <td></td> <td style="text-align: center;">JAN 29 2014</td> <td></td> </tr> </tbody> </table>							FORMATION	GAS	PERCENT	CONDENSATE	PERCENT	MESAVERDE		56%		92%	DAKOTA		44%	OIL CONS. DIV DIST. 3	8%				JAN 29 2014	
FORMATION	GAS	PERCENT	CONDENSATE	PERCENT																						
MESAVERDE		56%		92%																						
DAKOTA		44%	OIL CONS. DIV DIST. 3	8%																						
			JAN 29 2014																							
JUSTIFICATION OF ALLOCATION: <b>Fifth Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.																										
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">APPROVED BY</th> <th style="width: 20%;">DATE</th> <th style="width: 30%;">TITLE</th> <th style="width: 20%;">PHONE</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;"> <i>Joe Hewitt</i>            X <i>AS</i> <i>AS</i> </td> <td style="text-align: center;">1-27-14</td> <td style="text-align: center;">Geo</td> <td style="text-align: center;">564-7740</td> </tr> <tr> <td style="text-align: center;">           Stephen Read            X <i>Shara Graham</i> </td> <td style="text-align: center;">1-22-2014</td> <td style="text-align: center;">Engineer</td> <td style="text-align: center;">505-599-4081</td> </tr> <tr> <td style="text-align: center;">Shara Graham</td> <td></td> <td style="text-align: center;">Engineering Tech.</td> <td style="text-align: center;">505-326-9819</td> </tr> </tbody> </table>							APPROVED BY	DATE	TITLE	PHONE	<i>Joe Hewitt</i> X <i>AS</i> <i>AS</i>	1-27-14	Geo	564-7740	Stephen Read X <i>Shara Graham</i>	1-22-2014	Engineer	505-599-4081	Shara Graham		Engineering Tech.	505-326-9819				
APPROVED BY	DATE	TITLE	PHONE																							
<i>Joe Hewitt</i> X <i>AS</i> <i>AS</i>	1-27-14	Geo	564-7740																							
Stephen Read X <i>Shara Graham</i>	1-22-2014	Engineer	505-599-4081																							
Shara Graham		Engineering Tech.	505-326-9819																							