ŀ	Area: «TEAM»					ſ		ы) 1		/	
		PROI	TORCE	IN S IN FORM	NAL Line Contraction	13 2	Status PRELI	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006			
									FINAL 🔀 REVISED 🗌		
	Commingle Type SURFACE DOWNHOLE 🔀								Date: 11/21/13		
	Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE								API No. 30-045-20717 DHC No. DHC4147		
								Lease No. SF-077282			
									Federal		
	Well Name Grenier A								Well No. # 6		
her	Unit Letter A	Section 34	Township T030N	Range R010W	99	Footage 0' FNL & 99			County, State San Juan County, New Mexico		
	Completion	Date	Test Method								
	HISTORICAL 🖾 FIELD TEST 🗌 PROJECTED 🗍 OTHER 🗍]	
	FORMATION			GAS PI		ERCENT	CUNL	CONDENSATE		PERCENT	
	FRUITLAND COAL PICTURED CLIFFS				53%		CONS. DIV DIST. 3		Та	78%	
			-			JAN 16 2014			0%		
	FRUIT			15%		10 2014			22%		
	JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Original base formation produced zero oil. All oil will be allocated to the new formations based on flow test data.										
	APPROVED BY DATE					TITLE			PHONE		
	a a Al				1-14-14 6:co					564 - 7740	
	X 4	6		1-7-2e	18	Engineer			505-599-4081		
	Steve Read										
	× Jhara Araham 1/8/14					Engineering Tech.			505-326-9819		
	Shara Graham										

MNOCD