

<div style="font-size: 2em; font-weight: bold; margin-bottom: 10px;">RECEIVED</div> <div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: left;"> JAN 24 2014  Planning &amp; Field Office  Bureau of Land Management </div> <div style="text-align: center;"> <div style="font-size: 3em; font-weight: bold; margin-bottom: 5px;">BURLINGTON</div> <div style="font-size: 2em; font-weight: bold;">RESOURCES</div> </div> </div> <div style="text-align: center; font-weight: bold; margin-top: 10px;">PRODUCTION ALLOCATION FORM</div>						Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006																									
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 3 <sup>rd</sup> Allocation Date: 1/16/14 API No. 30-045-35085 DHC No. DHC3414AZ Lease No. SF-078119-A Federal																									
Well Name Mark Maddox						Well No. #1M																									
Unit Letter Surf- J BH- P	Section 15 15	Township T032N T032N	Range R011W R011W	Footage 1607' FSL & 1803' FEL 735' FSL & 1160' FEL	County, State San Juan County, New Mexico																										
Completion Date 1/31/2013		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>																													
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JUSTIFICATION OF ALLOCATION: <b>Third Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.																															
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