

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-20253
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E0-0291-0049
7. Lease Name or Unit Agreement Name Rincon Unit
8. Well Number 164
9. OGRID Number 24133
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chevron Midcontinent L.P.	
3. Address of Operator Attn: Regulatory Specialist 332 Road 3100 Aztec NM 87410	
4. Well Location Unit Letter <u>L</u> : <u>1840</u> feet from the <u>S</u> line and <u>1090</u> feet from the <u>W</u> line Section <u>2</u> Township <u>26N</u> Range <u>7W</u> NMPM County <u>Rio Arriba</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6521 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Cleanout – possible tubing replacement <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Estimated start date June 1, 2014

- MIRU workover rig and equipment. ND wellhead, NU BOP's and test. Rig up slick line and set a 3 slip stop.
- POOH with tubing. Order out 7390' of 2-3/8" tubing, also to be used as a workstring. RIH with workstring and tag for fill.
- MIRU air / foam unit. PU and RIH with bit and bit sub on workstring. Cleanout wellbore to PBTD @ 7390'.
- POOH and lay down bit and bit sub. RD and release air foam unit. RIH with tubing. ND BOP's NU wellhead
- Pump ½ drum of corrosion inhibitor down tubing and ½ drum of corrosion inhibitor down csg
- Load tubing and test to 500 psi. Install plunger lift equipment. RDMO workover rig. Turn well over to production.

Spud Date:

8/9/1969

Rig Release Date:

RCVD FEB 12 '14
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Regulatory Specialist DATE 2/11/2014

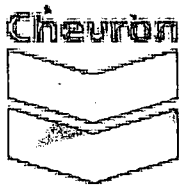
Type or print name April E Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 2-13-14

Conditions of Approval (if any):

A



Rincon Unit 164
Rio Arriba County, New Mexico
Well Schematic as of 2000

API: 30-039-2025300
Legals: Sec. 2 T26N R7W
Field:

KB
KB Elev
GR Elev

Spud Date: 8/9/69
Compl Date:
Spacing

Formations
Pictured Cliffs
Cliffhouse
Mancos
Gallup
Greenhorn
Dakota

Surface Casing:
9 5/8" 32.3# H40 @ 235
Cmt w. 165 sx
Circ. To Surface

Casin repair 2000
leak in 4 1/2" @ BTM
of Surface shoe @ 236'

Tubing:
230 jts 2-3/8" 4.7# T&C External Upset
EOT 7253'

TOC: 6185
6000-6408 sq. 142 ft³

GALLUP: 6211-6562
Frac w/ 121,000 gal gel & 165,000# 20/40
and 39,000# 10/20

DAKOTA: 7050-7254
frac w/ 61,000 gal wtr, 60,000# 40/60

PBTD = 7390'

TD = 7406'

Production Casing:
4 1/2" 10.5 & 11.6" K-55
@ 7406' 3 stage CMT

Prepared by:
Date:

Revised by:
Date: