

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-25483
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E0-290-003
7. Lease Name or Unit Agreement Name Rincon Unit
8. Well Number 166E
9. OGRID Number 241333
10. Pool name or Wildcat Basin Dakota/Blanco Mesaverde/Blanco P.C. South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Chevron Midcontinent L.P.

3. Address of Operator
Attn: Regulatory Specialist 332 Road 3100 Aztec NM 87410

4. Well Location
Unit Letter F : 1815 feet from the N line and 1840 feet from the W line
Section 32 Township 27N Range 6W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6650 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: Bring power to site - modify surface facility <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

File a C-144 for any modifications to the below grade tanks on-site.

We are planning on bringing power to location from the nearby Lowry Camp location. Power will be brought to location using Jemez Mountains Electric Cooperative, Inc. The power will be a supply for a pumping unit motor, piping heat trace, transmitters, and radars. Work to be done on location includes the following:

- Pumping unit installation, wellhead modification
- Trenching from power source to wellhead (~125') We will be using fresh water to hydrovac the trenching.
- Tank substitution (remove current 300 bbl AST and install 400 bbl AST in place)
- Move the separator/tanks to correct spacing guidelines set by Chevron
- Restructure any berms/fencing/piping to work safely and effectively

RCVD FEB 12 '14

Spud Date: 9/8/1995

Rig Release Date:

OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Regulatory Specialist DATE 2/11/2014

Type or print name April E Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only

APPROVED BY: Accepted For Record DATE 2-13-14
Conditions of Approval (if any):

Power source
for location.

166E

Approximate path of
poles to add to location.
Two poles are being
added from off location.

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