Form 3160-5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

JAN 24 201 5. Lease Serial No. Jicarilla Apache Lease #417

Do not use this t	form for proposals to drill or t Use Form 3160-3 (APD) for su	o re-enter an 🖽 🗀	6. If Indian, Allottee Jicarilla Apache Na			
SUBMI	7. If Unit of CA/Agreement, Name and/or No.					
1. Type of Well  Gas V  Oil Well  Gas V		8. Well Name and No.				
2. Name of Operator Logos Operating, LLC	Jicarilla O 3E  9. API Well No. 30-043-21165					
3a. Address	3b. Phone No	10. Field and Pool or Exploratory Area				
4001 North Butler Avenue, Building 7101 Farmington, NM 87401	33	Lindrith Gallup-Dakota, West				
4. Location of Well (Footage, Sec., T., 919' FSL, 1738' FEL Section 10, T22N, R3W, UL O	R.,M., or Survey Description)		11. County or Parish, Sandoval County,			
12. CHEC	K THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOT	ICE, REPORT OR OTH	HER DATA		
TYPE OF SUBMISSION		TON				
Notice of Intent  Subsequent Report		ture Treat Rec	duction (Start/Resume) lamation complete	Water Shut-Off Well Integrity Other Production Casing		
Final Abandonment Notice		=	nporarily Abandon ter Disposal	3rd Squeeze		
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  Logos Operating ran the 2nd cement squeeze job on 1/22/14, cement did not circ to surface. CBL ran on 1/23/14 showed TOC @ approximately 3390'. Logos plans to attempt the 2nd squeeze on the upper production casing with the following plan;set a CBP @ 3420'. Shoot 3 squeeze holes at 3354', pump approximately 485sx cement and circ cement to surface. WOC, drill out cement. Run CBL and PT squeeze holes to 500psi for 30min on a chart. With good results Logos will proceed to drill out plugs and clean out to PBTD 6813', RIH with tubing, rods and pump. RD & MOL.  Received verbal approval from Troy Salyers (BLM) and Charlie Perrin (OCD) on 01/24/14. Per Troy the Nacimiento top is at 830', TOC will need to be at 780' minimum.  CONCETEDENTIAL  RCUD FEB 4 *14  DIL CONS. DIV.  DIST. 3						
14. I hereby certify that the foregoing is to	ue and correct. Name (Printed/Typed)					
Tamra Sessions		Title Operations Technician				
Signature / CMSex	ein_	Date 01/24/2014				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
that the applicant holds legal or equitable ti entitle the applicant to conduct operations t	. Approval of this notice does not warrant or of the to those rights in the subject lease which whereon.  U.S.C. Section 1212, make it a crime for any p	ould Office FF0	3.13	Date 1 28 2014		
THE TO U.S.C. SECTION TOUT AND THE 43	O.S.C. Section 1212, make it a crime for any p	Craon knowingly and willidly	to make to any departme	in or agency or the Office States any faise,		

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.