Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		<u> </u>	Form C-103 Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Ty		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil &		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name San Juan 29-7 Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Numb	er 106	
2. Name of Operator			9. OGRID Nu	9. OGRID Number	
Burlington Resources Oil Gas Company LP  3. Address of Operator			10. Pool name	14538 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			1	Basin Dakota	
4. Well Location					
Unit Letter K : 1650				n the <u>West</u> line	
Section 36	Township <b>29N</b> 11. Elevation (Show whether	Range 7W		io Arriba County	
6815' GR					
12. Check Ap	propriate Box to Indica	ate Nature of Notice	e, Report or Oth	er Data	
TEMPORARILY ABANDON	PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPL	REMEDIAL WO	RILLING OPNS.	ALTERING CASING	
OTHER:		☐ ☑ Location i	s ready for OCD	บเอน อ inspection after P&A	
All pits have been remediated in c Rat hole and cellar have been fille A steel marker at least 4" in diame  OPERATOR NAME, LEAS UNIT LETTER, SECTION PERMANENTLY STAMPI	d and leveled. Cathodic protecter and at least 4' above ground at least	otection holes have bee ound level has been set ER, API NUMBER, G GE. ALL INFORMA	on properly abandon in concrete. It sho	ned.  ow the  RTER LOCATION OR	
The location has been leveled as n	nearly as possible to original	l ground contour and h	as been cleared of a	all junk, trash, flow lines and	
other production equipment.  Anchors, dead men, tie downs and If this is a one-well lease or last re OCD rules and the terms of the O removed from lease and well loca  All metal bolts and other materials have to be removed.)  Pipelines and flow lines have been retrieved flow lines and pipelines.	d risers have been cut off at emaining well on lease, the perator's pit permit and clostion.  Is have been removed. Portage abandoned in accordance	least two feet below gr battery and pit location sure plan. All flow line able bases have been re	ound level. (s) have been reme es, production equi moved. (Poured on	diated in compliance with pment and junk have been asite concrete bases do not	
When all work has been completed, ref	turn this form to the approp	riate District office to s	schedule an inspect	ion.	
1	n				
SIGNATURE	Busse TITI	LE Staff Regulato	ory Technician D	ate <u>1/2/</u> 14	
	E-mail address <u>:</u>	dollie.l.busse@conoco	phillips.com PH	ONE: 505-324-6104	
APPROVED BY:	the TITI	Deputy Oil & Dist	Gas Inspectorict #3	or, date <u> </u>	
Conditions of Approval (if any):	P	V		•	