

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 30 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-077384
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499		7. If Unit of CA/Agreement, Name and/or No.
3b. Phone No. (include area code) (505) 326-9700		8. Well Name and No.. GALT A 1R
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT G (SWNE), 1860' FNL & 1830' FEL, Sec. 6, T27N, R10W		9. API Well No. 30-045-30499
		10. Field and Pool or Exploratory Area Basin FC/Fulcher Kutz PC
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current & proposed wellbore schematics. The Pre-Onsite Disturbance visit was held on 1/24/14 w/ Bob Switzer. The re-vegetation plan is attached. A closed-loop system will be utilized for this P&A.

RCVD FEB 4 '14
OIL CONS. DIV.
DIST. 3

**Notify NMOCD 24 hrs
prior to beginning
operations**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DENISE JOURNEY		Title REGULATORY TECHNICIAN
Signature <i>Denise Journey</i>		Date 1/29/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title FEB 03 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

ConocoPhillips
GALT A 1R
Expense - P&A

Lat 36° 36' 22.32" N

Long 107° 56' 0.672" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact the Wells Engineer.**
3. Remove existing piping on casing valve. RU blow lines from casing valves and being blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual.
5. RU wireline and run gauge ring to the top of the Fruitland Coal perforations at 1523'. Set a CIBP for 2-7/8" OD (2.441" ID) casing @ 1473' on wireline. TIH with 1-1/4" IJ workstring and load hole. Pressure test casing to 800 psi. *If casing does not test, then spot or tag subsequent plugs as appropriate.* POOH w/ tubing.
6. RU wireline and run CBL with 500 psi on casing from CIBP to surface to identify TOC. *Adjust plugs as necessary for new TOC.*

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Fruitland Coal Perfs and Formation Top, 1195-1473', 10 Sacks Class B Cement)

Mix 10 sx Class B cement and spot a balanced plug inside the casing to cover the Fruitland Coal perforations and formation top. PUH.

8. Plug 2 (Kirtland and Ojo Alamo Formation Tops and Surface Plug, 0-835', 25 Sacks Class B Cement)

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi. Note the volume to load. If the BH annulus holds pressure, then mix 25 sx Class B cement and spot balanced plug inside casing from 835' to surface. TOOH and LD tubing. SI well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface, filling the casing and the BH annulus to surface. Shut well in and WOC.

9. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

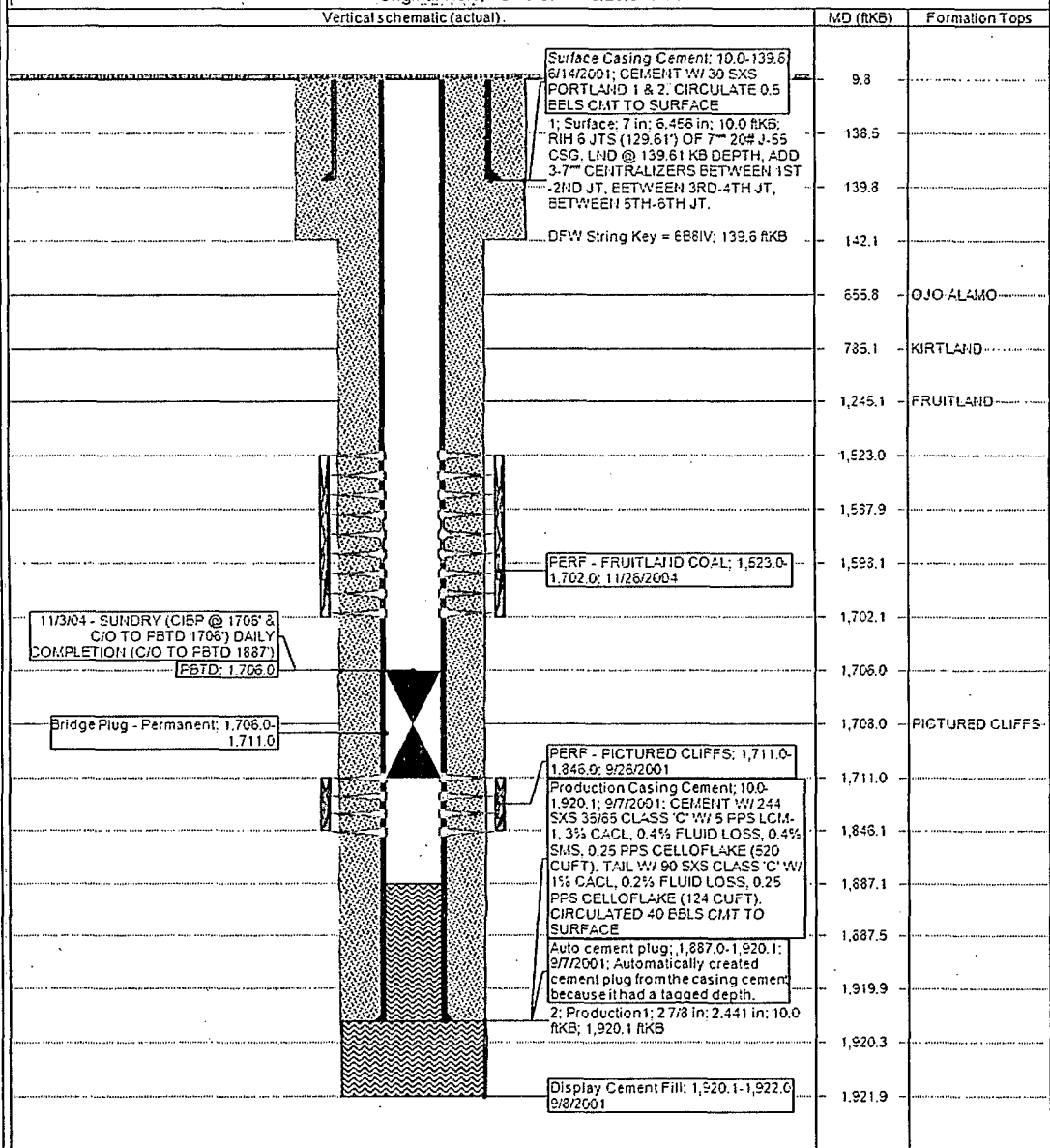
ConocoPhillips

Well Name: GALT A #1R

Current Schematic

API/UVI#	Surface Log # Location	File Name	License No.	State Province	Well Completion Type
3004530499	NMFM.005-02711-010W	FULCHER KUTZ PC (GAS)		NEW MEXICO	
Ground Elevation (ft)	Original K&RT Elevation (ft)	K&RT Ground Distance (ft)	K&RT Casing Length Distance (ft)	K&RT String Length Distance (ft)	K&RT String Length Distance (ft)
5,813.00	5,823.00	10.00	5,823.00	5,823.00	5,823.00

Original Hole, 12/19/2013 10:20:51 AM



Proposed Schematic

Well Name: GALT A #1R

API Well No. 3004530499	Surface Location NMMPM.006-027N-010W	Field Name FULCHER KUTZ FC (GAS)	Uplift No. NEW MEXICO	Well Completion Type NEW MEXICO
Ground Elevation (ft) 5,813.00	Original B-B-T Elevation (ft) 5,623.00	KB-Grnd Clearance (ft) 10.00	KB-Casing Flange Clearance (ft) 5,823.00	KB-Tubing - Flange Clearance (ft) 5,823.00

Original Date: 1/1/2020 12:15:00 AM

MD (IN)	TD (IN)	Vertical segment (feet)	Formation
9.8	9.8		
103.5	103.4		
109.3	109.1		
142.1	142.1		
685.3	685.3		OKALAWA
735.1	735.1		ARTLAND
835.0	835.0		
1,154.9	1,154.7		
1,245.1	1,244.9		FRUITLAND
1,473.1	1,473.1		
1,523.0	1,523.0		
1,557.9	1,557.7		
1,593.1	1,593.1		
1,702.1	1,702.1		
1,706.0	1,706.0		
1,735.0	1,735.0		
1,711.0	1,711.0		PICTURED CLIFFS
1,545.1	1,545.1		
1,337.1	1,337.1		
1,357.5	1,357.5		
1,319.9	1,319.9		
1,302.3	1,302.3		
1,311.9	1,311.9		