District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec. NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

(See Rule 19.15.18.8 NMAC, Rule 19.15.7.25 NMAC and appropriate pool rules.)

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-116 Revised August 1, 2011

Submit One Copy To Appropriate District Office

Pool Operator County Encana Oil & Gas (USA) Inc. Lybrook Gallup Sandoval Address TYPE OF 370 17th Street, Suite 1700 Denver, CO 80202 TEST - (X) Scheduled Completion Special LENGTH LOCATION PROD. DURING TEST STATUS TBG. DAILY GAS - OIL WELL DATE OF CHOKE OF LEASE NAME API No. ALLOW-190 PRESS RATIO WATER GRAV. OIL GAS NO. U TEST SIZE TEST S Т R ABLE CU.FT/BBL. BBLS. BBLS. OIL M.C.F. HOURS Lybrook E29-2306 30-043-21141 01H E 29 23N 6W 1/5/14 Ρ Open 369 428 24 38 43 501 536 1070 bbls/d RCVD JAN 31'14 OIL CONS. DIV. DIST. B I hereby certify that the above information is true and complete to the best Instructions: of my knowledge and belief. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for randa the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of Signature this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Date Division. Amanda Cavoto Engineering Technologist Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature Printed Name Title of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. amanda.cavoto@encana.com

GAS - OIL RATIO TEST

720-876-3437 Telephone No.

E-mail Address