Form 3160-5	UNITED S	STATES		ORM APPROVED
(August 2007) CONTROL OF CONTROL OF LAND MANAGEMENT (August 2007) CONTROL OF LAND MANAGEMENT (August 2007) CONTROL OF LAND MANAGEMENT (August 2007) CONTROL OF LAND MANAGEMENT				MB No. 1004-0137
		MANAGEMEN I	5. Lease Serial No.	kpires: July 31, 2010
			SF-078813	
Fundation Donot us Burger of Donot us abandoned	NDRY NOTICES AND e`this form for propo \well. `Use Form 316	REPORTS ON WELLS sals to drill or to re-enter 0-3 (APD) for such propos	6. If Indian, Allottee or 7 an Sals.	Γribe Name
~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	UBMIT IN TRIPLICATE - OI		7. If Unit of CA/Agreem	ent, Name and/or No.
1. Type of Well				······
Oil Well X Gas Well Other		8. Well Name and No.	Cooper B 1E	
2. Name of Operator Burling	ton Resources Oil &	Gas Company I P	9. API Well No.	30-045-24212
Burlington Resources Oil & Gas Compa   3a. Address 3b. Phon		3b. Phone No. (include area		
PO Box 4289, Farmingt	on, NM 87499	(505) 326-970	00 Otero	Chacra / Basin Dakota
4. Location of Well <i>(Footage, Sec., T.,F.</i> Surface Unit P (\$		350' FEL, Sec. 7, T29N, R1	11. Country or Parish, St 1W San Juan	
12. CHECK	THE APPROPRIATE BC	X(ES) TO INDICATE NATURI	E OF NOTICE, REPORT OR	OTHER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other FAN (TWIN
	Change Plans	Plug and Abandon	Temporarily Abandon	
X Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
Attach the bond under which the w following completion of the involv Testing has been completed. Final determined that the site is ready for	vork will be performed or provi ed operations. If the operation Abandonment Notices must b r final inspection.)	lly, give subsurface locations and meas ide the Bond No. on file with BLM/BI results in a multiple completion or re e filed only after all requirements, incl	A. Required subsequent reports mus completion in a new interval, a Form luding reclamation, have been comple	t be filed within 30 days 3160-4 must be filed once eted and the operator has
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