Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

•	FORM APPROVED
	OMB NO. 1004-0135
	Expires: July 31, 2010

T):	UREAU OF LAND MANA	A CENTENIE		1	DAPH Co.	July 51, 2010
SUNDRY	LLS		5. Lease Serial No. NMSF078046			
Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (AF	enter an roposals.		6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Oil Well		8. Well Name and No. HUGHES 4M				
2. Name of Operator	Contact:	N 9. API Well No.				
BP AMERICA PRODUCTION	CO. E-Mail: Toya.Colv	vin@bp.com		30-045-32062-00-C1		
3a. Address 501 WESTLAKE PARK BLVD HOUSTON, TX 77079). RM 4.423B	3b. Phone No. Ph: 281-36	(include area code) 6-7148 10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE			4
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Descriptio	n)	11. County or Parish, and State			
Sec 29 T29N R8W SWNE 18 36.698920 N Lat, 107.695378		SAN JUAN COUNTY, NM			JNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ С	OF ACTION		
☐ Notice of Intent	Acidize	☐ Deep	oen	☐ Production (Start/Resume)		■ Water Shut-Off
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ition	☐ Well Integrity
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp		☐ Other
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	☐ Temporarily Abandon		•
<i>Bb</i>	Convert to Injection		Back			
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BP America Production Comp Operations were as follows:	rk will be performed or provid d operations. If the operation r bandonment Notices shall be fi inal inspection.) pany performed the follow	le the Bond No. on esults in a multiple iled only after all reving acid treatrous acid treatrous estimates and the second	a file with BLM/BI e completion or re- requirements, inclu-	A. Required sub completion in a n dring reclamation oject well.	sequent reports shall be ew interval, a Form 316 i, have been completed, a	filed within 30 days 0-4 shall be filed once and the operator has
02/04/14- PUMP 3 BBLS 2% 2% KCL, 15 BBLS 15% HCL,	KCL, 10 BBLS 15% HCL AND 15 BBLS 2% KCL	., AND 5 BBLS FLUSH DOWN	2% KCL FLUS I CASING.	SH DOWN TU	BING, AND PUMP	3 BBLS
			RCVD FEB 7'14			
	•	OIL CONS. DIV.				
						5.3
·				the section		
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission : For BP AMERIC mmitted to AFMSS for pro	A PRODUCTION	N CO., sent to t	he Farmington	1	
Name (Printed/Typed) TOYA CO		Title REGULATORY ANALYST				
Signature (Electronic S	Submission)	·	Date 02/05/	2014		
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE US	SE .	
_Approved_By_ACCEPT	ED			N MASON EUM ENGINE	ER	Date 02/05/2014
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct to conduct the applicant the applicant to conduct the applicant the applic	uitable title to those rights in th	Office Farmin	gton	•	•	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.