

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07952
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: PRESPEMIT GAS COM
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat AZTEC PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 Aztec, NM 87410
4. Well Location Unit Letter O ; 800' feet from the SOUTH line and 1700' feet from the EAST line Section 21 Township 29N Range 10W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5467' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
**RCVD JAN 23 '14
OIL CONS. DIV.
DIST. 3**

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to plug and abandon this well per the attached procedure and will be using a closed loop system. Please also see the attached current and proposed well bore diagrams.

Move Fruitland plug to 1395-1495

Run CBL and submit for OGD/review prior to cementing

Notify NMOCD 24 hrs
prior to beginning
operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Babcock TITLE REGULATORY ANALYST DATE 1/22/14

Type or print name KRISTEN D. BABCOCK E-mail address: kristen_lynch@xtoenergy.com PHONE 505-333-3206

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 2-13-14

Conditions of Approval (if any):

FV

ML _____
MTG _____
Approved _____

PLUG AND ABANDONMENT PROCEDURE (AFE#1400741)

Prespentt Gas Com #1

Aztec Pictured Cliffs

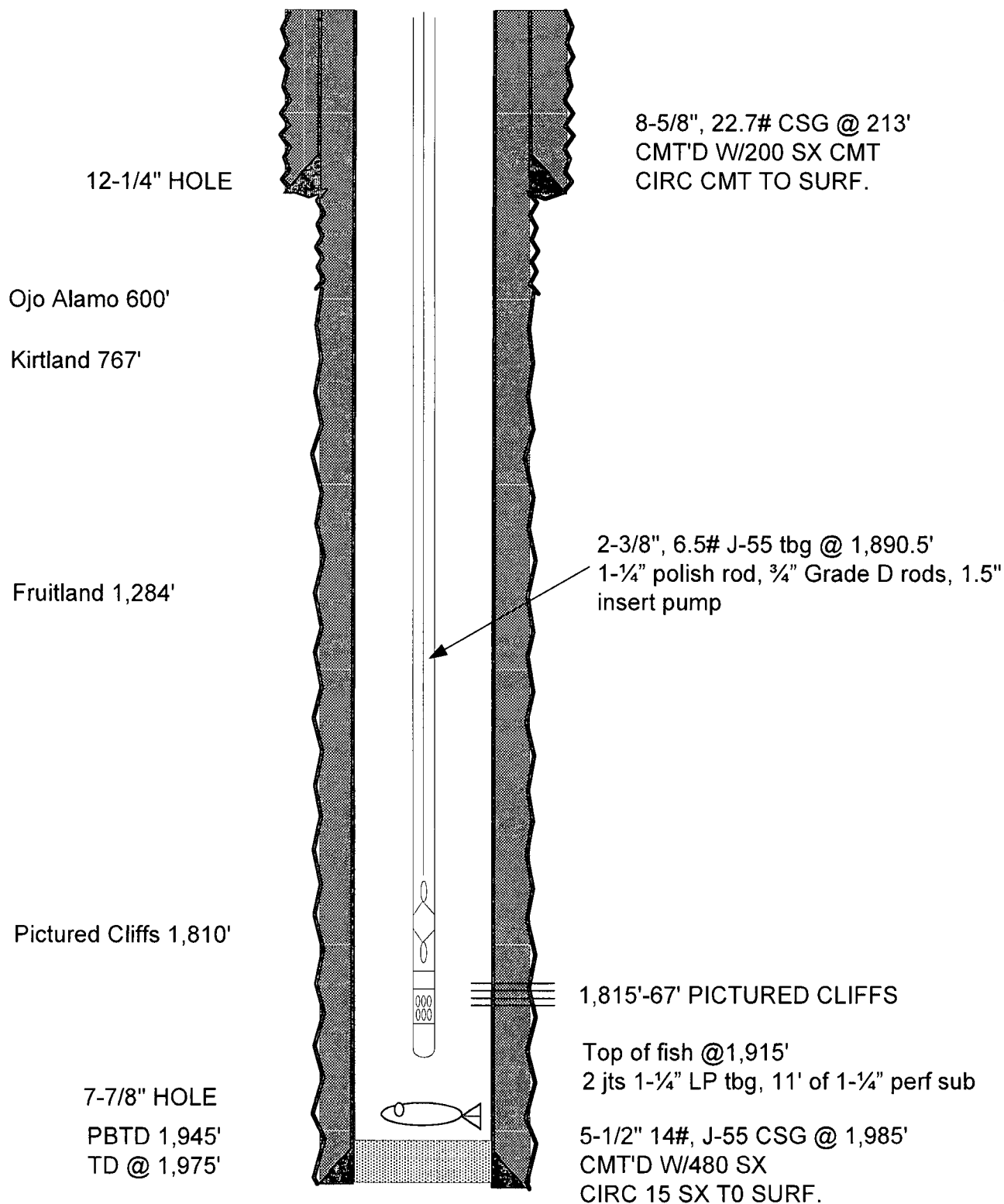
Surface: 800' FSL, 1,700' FEL, Section 21, T29N, R10W, San Juan County, NM
API 30-045-07952

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes X , No _____, Unknown_____.
Tubing: Yes X , No _____, Unknown_____, Size 2.375" , Length 1,890'.
Packer: Yes _____, No X , Unknown_____, Type _____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs, 1,810' – 1,760')**: Round trip 5.5" gauge ring to 1,810' or as deep as possible. RIH and set 5.5" cement retainer at 1,810'. Pressure test tubing to 1000 PSI. Circulate well clean. Attempt to pressure test casing to 800 PSI. If casing does not test then spot or tag subsequent plugs as appropriate. Mix 12 sxs Class B cement inside casing to isolate the Pictured Cliffs top and Fruitland interval. PUH.
5. **Plug #2 (Fruitland top 1,334' – 1,234')**: Mix and pump 18 sxs Class B cement and spot a balanced plug inside casing to cover the Fruitland top. PUH.
6. **Plug #3 (Kirtland and Ojo tops, 817' – 550')**: Mix and pump 37 sxs Class B cement and spot a balanced plug inside casing to cover the Kirtland and Ojo tops. TOH and LD tubing.
7. **Plug #4 (8.625" casing shoe, 263' – 0')**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 31 sxs cement and spot a balanced plug from 215' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 263' and the annulus from the squeeze holes to surface. Shut in well and WOC.
8. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

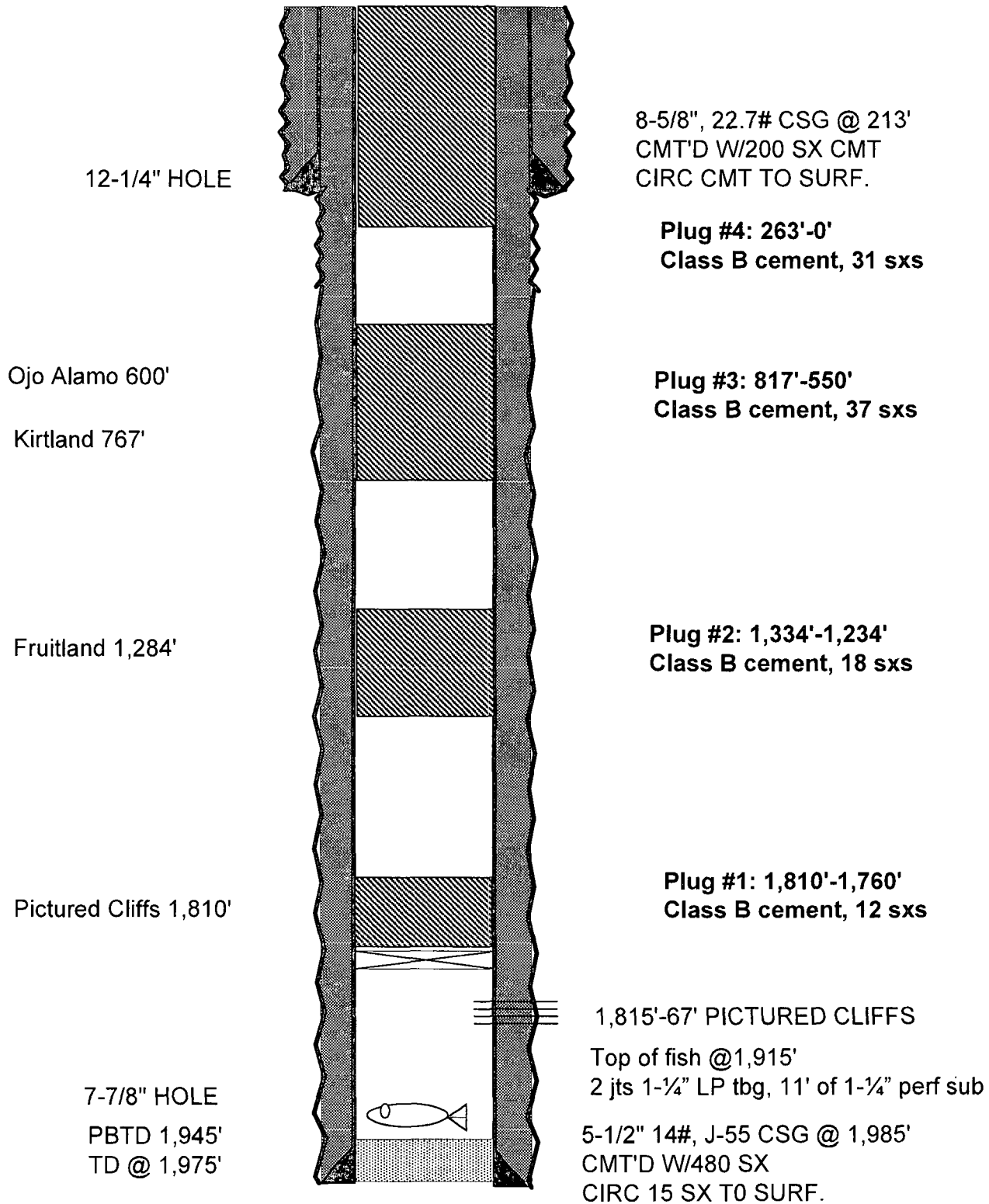
Prespentt Gas Com #1 (FKA Prespentt Gas Unit #1)
 Current WBD
 Aztec Pictured Cliffs
 1,700' FEL & 800' FSL, UL O, SEC 21, T29N, R10W
 San Juan County, NM API: 3004507952

KB: 5,524'
 GL : 5,513'
 CORR: 11'
 Spud: 8/11/1957
 Completed: 8/22/1957



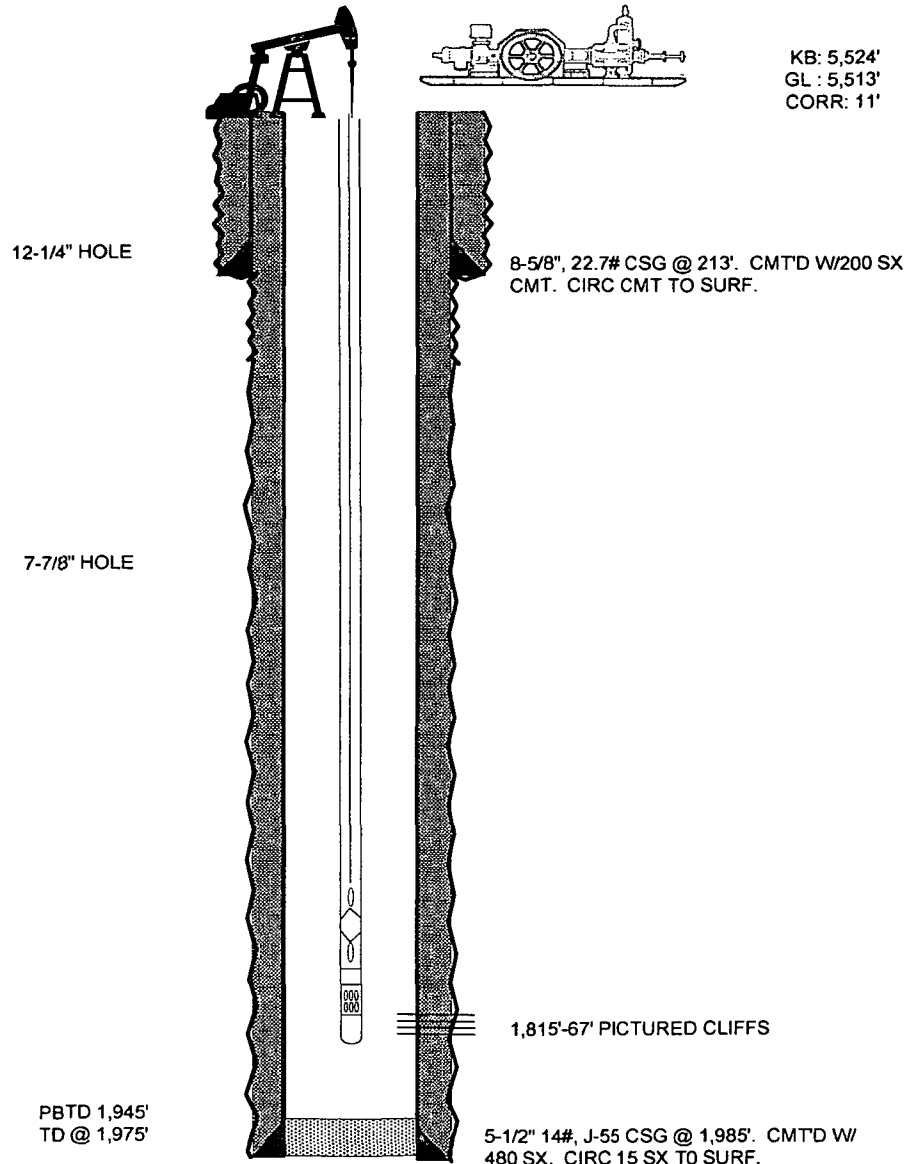
Prespentt Gas Com #1 (FKA Prespentt Gas Unit #1)
Proposed P&A
Aztec Pictured Cliffs
1,700' FEL & 800' FSL, UL O, SEC 21, T29N, R10W
San Juan County, NM API: 3004507952

KB: 5,524'
 GL : 5,513'
 CORR: 11'
 Spud: 8/11/1957
 Completed: 8/22/1957



Emile/ 1/28/14

PRESPENTT GAS COM #1 (FKA PRESPENTT GAS UNIT #1) WELLBORE DIAGRAM



DATA

LOCATION: 1,700' FEL & 800' FSL, UL O, SEC 21, T29N, R10W
COUNTY/STATE: SAN JUAN, NM
FIELD: AZTEC PICTURED CLIFFS
FORMATION: PICTURED CLIFFS
NM C-115 PROPERTY#: 22803 **API#:** 30-045-07952 **CTOC WELL#:** 70871
SPUD DATE: 08/11/57 **COMPLETION DATE:** 08/23/57 (1ST SALES 04/03/58)
IP: PC: 8,300 MCFPD, ? CK, ? HRS.
PRODUCTION METHOD: PUMPING UNIT
TUBING STRING: 1-1/4" PERF NIPPLE (11'), 87 JTS 1-1/4", 2.3# TBG. TBG LANDED @ 1,825'. JET COLLARS @ 1,625', 1,225' & 825'.
RODS & PUMP: 2"x1-1/2"x8' RWAC-Z DV PMP, 74 3/4" USED GRADE "D" RODS & PR. SEATED PMP.
PERFS: PC: 1,815' - 1,867' (2 JSPF).

HISTORY

08/11/57 SAGE DRLG CO SPUDED 12-1/4" HOLE FOR PAN AMERICAN PETROLEUM CO.
08/12/57 DRLD BOULDERS TO 187' (11 HRS). SET 8-5/8", 22.7# CSG @ 213'. CMT'D W/200 SX CMT. CIRC CMT TO SURF (# OF SX CIRC NOT RPTD).
08/13/57 3" WATER FLOW @ 300'.
08/14/57 HOLE UNLOADED @ 996' (TOP OF FM SD RTPD @ 920'). KILLED WELL & INSTALLED ROTATING HEAD.
08/15/57 TD 7-7/8" HOLE @ 1,975' TD. RAN SCHLUMBERGER OH LOGS.
08/16/57 SET 5-1/2", 14#, J-55, 8RD, STC CSG @ 1,985'. CMT'D W/430 SX CMT + 6% GEL LEAD SLURRY & 50 SX NEAT CMT TAIL SLURRY. CIRC 15 SX TO SURF. REL DRLG RIG.
08/20/57 DO TO 1,945' PBTD.
08/22/57 SPOTTED 200 GALS 15% MCA. PERF'D PC 2 JSPF FR/1,815' - 1,867'. BD PERFS @ 1,700 PSIG. SOF W/14,000 GALS GELLED OIL CARRYING 21,000# 20/40 SD. AIR 47.5 BPM. ATP 1,200 PSIG. ISIP 450 PSIG.
08/23/57 FLWD BACK LOAD OIL. DID NOT CO SD. RAN 1-1/4", 2.3# PROD TBG TO 1,825'. COMPLETED AS SIGW.
??/??/?? IP PC PERFS 1,815' - 67'. F. 8,300 MCFPD, ?" CK, ? HRS.
09/07/57 15 DAY SITP & SICP 671 PSIG.
04/03/58 FIRST GAS DELIVERY.
09/16/93 ABANDONED ASSOCIATED CATHODIC PROTECTION WELL.
01/01/98 CTOC ASSUMED OPERATIONS.
10/01/99 INSTALLED WH SCREW COMPRESSOR (CAT 3306).
11/02/99 RAN FBHP GRADIENT. TAGGED UP @ 1,440'. FTP 13.17 PSIG. FBHP (@ 1,440') 26.27 PSIG. FBHT 81° F.
11/03/99 RIH W/1-1/2" IB TO 1,451' KB. IB SHOWED A LINE THRU CENTER. EOT REPORTED @ 1,826' KB. RIH W/3/4" TOOL SET DWN @ 1,451' KB. RIH W/3/4" ELECTRONIC PRESS GAUGE TO 1,451' KB MAKING 500' FLWG