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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007 Farmington Field Office BUREAU OF LAND MANAGEMENT ¿Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMNM-18463 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well Chaco 2308-04P #149H Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-045-35495 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1808 Nageezi Gallup 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State Sur: 1318' FSL & 246' FEL, sec 4, T23N, R8W - BHL: 2270' FSL & 280' FEL, Sec 3, T23N, R8W San Juan, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Acidize Deepen Water Shut-Off (Start/Resume) Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other SPUD/SURFACE Casing Repair New Construction Recomplete Subsequent Report Temporarily Plug and Abandon Change Plans OIL CONS. DIV. Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) NOTE: MO-TE SET SURFACE ACCEPTED FOR RECORD 1/20/14- SPUD 12-1/4" HOLE @ 1000 HRS V FFR 1 2 2014 1/21/14- TD 12-1/4" SURF HOLE @ 428', 1530 HRS. FARMINGTON FIELD OFFICE BY: William Tambeken RAN 13 JTS, 9-5/8", LT&C, 36#, j-55, CSG SET @ 423', FC @ 389' Pump 10 bbls FW spacer, & 49.2 bbls Type G cmt (240 sxs) @ 15.8 PPG. Drop plug & disp w/ 30.1 bbls H2O. Bump plug @ 170 psi. Circ 5 bbls good cmt to surface RDMO Mo-Te. NOTE: WPX will MI AWS # 980 to Install & test BOP at a later date. We will file another sundry at that time. 🗸 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins Regulatory Specialist THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the Office applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.