

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 14 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

ANMNM018463

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 917' FNL & 240' FEL SEC 9 23N 8W
BHL: 380' FNL & 230' FWL SEC 9 23N 8W

7. If Unit of CA/Agreement, Name and/or No.

RCVD FEB 19 '14

8. Well Name and No.

OIL CONS. DIV.

Chaco 2308-09A #145H

9. API Well No.

30-045-35496

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other INTERMEDIATE CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/2/14 - MIRU AWS #980 - Surface casing was preset by Mo-Te

2/3/14 - Install test plug in wellhead & test bop pipe rams, blind rams, choke manifold valves, mud cross valves, floor valve & upper Kelly valve @ 250# low f/ 5 min & 1500# high f/ 10 min each. Test 9 5/8" csg against blind rams @ 600# f/ 30 min. Test plug, test pump & test charts used. [GOOD TEST ON ALL] ✓

2/4/14 thru 2/8/14 - Drill 8-3/4" intermediate hole

2/9/14 - TD 8-3/4" intermediate hole @ 5940', 1200 hrs

2/10/14 - Run 142jts, 7", 23#, J-55, LTC csg, landed @ 5926, FC @ 5881'

ACCEPTED FOR RECORD

FEB 14 2014

FARMINGTON FIELD OFFICE
BY: *William Tambetay*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 02/13/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

Chaco2308-09A #145H - Page 2

2/11/14 – Cement with 10bbls of fresh water, 40bbls of chemical wash 10bbls of fresh water, LEAD SLURRY 550sx – 803 cu ft (145bbl slurry) of (foam lead cement) Elastiseal, with .2% versaset, .15% Halad-766, 1.5% chem-foamer, .2% Halad-344, 13ppg, yield 1.46, mix ratio 6.92 TAIL SLURRY 100sx – 132 cu ft (23.5bbl slurry) of Halcem Cement with .2% versaset, .15% Halad-766, 13.5ppg, yield 1.32, mix ratio 5.87 Displaced with 232bbls of "D"watered mud, FCP 1180psi @2bbls/min bumped plug to 1941psi, plug down @01:04 2/11/2014, floats did not hold, No cement to surface, Notified BLM and NMOCD .

2/12/14 - Gary Sizemore received permission from Jim Lovato, BLM and Brandon Powell, NMOCD to log well at later date to confirm Top of Cement. Test 4" pipe rams and 7" casing 250 psi for 5 min, 1500# for 30 min. Door seal leaking on BOP. Changed out door seal and retest, good test ✓