<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 District III	State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr.	Form C-144 July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Pit Closed-Loop System Below-Grad	le Tank or
Propo	sed Alternative Method Permit or Clos	sure Plan Application
Type of action:	Permit of a pit, closed-loop system, below-grade tar	nk, or proposed alternative method
	X Closure of a pit, closed-loop system, below-grade ta	ank, or proposed alternative method
	Modification to an existing permit	
	Closure plan only submitted for an existing permitt	ed or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative method	
Instructions: Please submit one ap	plication (Form C-144) per individual pit, closed-loo	p system, below-grade tank or alternative request
Please be advised that approval of environment. Nor does approval relie	this request does not relieve the operator of liability should operations rive the operator of its responsibility to comply with any other applicable	esult in pollution of surface water, ground water or the governmental authority's rules, regulations or ordinances.
1		
Operator: Burlington Resources Oil	& Gas Company, LP	OGRID#: 14538
Address: <u>P.O. Box 4289, Farmingto</u>	n, NM 87499	<u> </u>
Facility or well name: BRUINGTON	l IR	
API Number: <u>30-</u>	045-24141 OCD Permit Number	
U/L or Qtr/Qtr: <u>I(NE/SE)</u> Section	n: <u>20</u> Township <u>30N</u> Range: <u>1</u>	IW County: San Juan
Center of Proposed Design: Latitude:	36.79465 °N Longitude:	<u>-108.00816</u> °W NAD: X 1927 1983
Surface Owner: X Federal	State Private Tribal Trust or Indian	Allotment
2 Pit: Subsection F or G of 19.15.17. Temporary: Drilling Worke Permanent Emergency Ca Lined Unlined	.11 NMAC over vitation P&A er type: Thickness mil LLDPE 1	RCVD FEB 19 '14 OIL CONS. DIV. DIST. 3
Liner Seams: Welded Fac	tory Other Volume:	_bbl Dimension L x W x D
3 Closed-loop System: Subsection Type of Operation: P&A P&A Drying Pad Above Groun Lined Unlined Liner Liner Seams: Welded Face	on H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent) d Steel Tanks Haul-off Bins Other type: Thickness mil LLDPE H ctory Other	activities which require prior approval of a permit or
4 X Below-grade tank: Subsection I Volume: 120 bb Tank Construction material:	of 19.15.17.11 NMAC I Type of fluid: <u>Produced Water</u> <u>Metal</u> ection X Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other mil HDPE PVC X Other <u>U</u>	omatic overflow shut-off
5 Alternative Method:	· · · · · · · · · · · · · · · · · · ·	
Submittal of an exception request is requ	uired. Exceptions must be submitted to the Santa Fe Enviro	nmental Bureau office for consideration of approval.
Form C-144	Oil Conservation Division	Page 1 of 5

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6 <u>Fencing:</u> Su	psection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link,	ix feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, insight, four strands of barbed wire evenly spaced between one and four feet	titution or chu	rch)
Alternate.			
7 <u>Netting:</u> Su Screen Monthly ins	bsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Netting Other bections (If netting or screening is not physically feasible)		
8		·	
Signs: Su 12" X 24", 2 X Signed in co	bsection C of 19.15.17.11 NMAC " lettering, providing Operator's name, site location, and emergency telephone numbers mpliance with 19.15.3.103 NMAC		
9			
Administrativ Justifications a	e Approvais and Exceptions: ad/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a	box if one or more of the following is requested, if not leave blank:		
Adminis (Fencing	rative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons /BGT Liner)	ideration of ap	oproval.
Exceptio	n(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10 Siting Criter Instructions: A source materia appropriate di consideration does not apply	a (regarding permitting): 19.15.17.10 NMAC he applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable l are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the trict office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria to drying pads or above grade-tanks associated with a closed-loop system.		
Ground wat	er is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. fice of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No
Within 300 f lake (measur - Topogr	eet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa ed from the ordinary high-water mark). phic map; Visual inspection (certification) of the proposed site	Yes	No
Within 300 f application.	eet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	No
(Applies to te - Visual i	nporary, emergency, or cavitation pits and below-grade tanks) spection (certification) of the proposed site; Aerial photo; Satellite image	NA	
Within 1000 f	et from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to p - Visual in	rmanent pits) spection (certification) of the proposed site; Aerial photo; Satellite image	NA	
Within 500 ho watering purp	rizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock oses, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No
- NM Off	ce of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorp adopted pursu - Written	orated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance ant to NMSA 1978, Section 3-27-3, as amended confirmation or verification from the municipality: Written approval obtained from the municipality	Yes	No
Within 500 fe - US Fish	t of a wetland. and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No
Within the ar- - Written	a overlying a subsurface mine. confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No
Within an uns - Enginee Society; Topo	table area. ring measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological graphic map	Yes	No
Within a 100- - FEMA	rear floodplain nap	Yes	No

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12 Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Previously Approved Operating and Maintenance Plan API
13 Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.9 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Image: Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14 Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15 Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground	Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMA	C)
Instructions: Please identify the facility or facilities for the disposal of liquids, drill facilities are required.	ing fluids and drill cuttings. Use attachment if more than tw	0
Disposal Facility Name:	Disposal Facility Permit #:	
Disposal Facility Name:	Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated activity Yes (If yes, please provide the information No	ties occur on or in areas that will not be used for future	service and
Required for impacted areas which will not be used for future service and operatio Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Substance Re-vegetation Plan - based upon the appropriate requirements of Substance Site Reclamation Plan - based upon the appropriate requirements of Substance	ns: oriate requirements of Subsection H of 19.15.17.13 NM section I of 19.15.17.13 NMAC subsection G of 19.15.17.13 NMAC	AC
17 Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NM Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. certain siting criteria may require administrative approval from the appropriate district office for consideration of approval. Justifications and/or demonstrations of equivalency are requir	AC Recommendations of acceptable source material are provided belo or may be considered an exception which must be submitted to the ed. Please refer to 19.15.17.10 NMAC for guidance.	w. Requests regarding changes to Santa Fe Environmental Bureau office
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS: Data of	obtained from nearby wells	Yes No N/A
Ground water is between 50 and 100 feet below the bottom of the buried was	ste	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data o	btained from nearby wells	N/A
Ground water is more than 100 feet below the bottom of the buried waste.		Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data o	btained from néarby wells	N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sign lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	ificant watercourse or lakebed, sinkhole, or playa	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church - Visual inspection (certification) of the proposed site; Aerial photo; satellite im	in existence at the time of initial application.	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less watering purposes, or within 1000 horizontal fee of any other fresh water well or sp application.	than five households use for domestic or stock ring, in existence at the time of the initial	Yes No
 NM Office of the State Engineer - iWATERS database; Visual inspection (cer Within incorporated municipal boundaries or within a defined municipal fresh wate adopted pursuant to NMSA 1978, Section 3-27-3, as amended. Written confirmation or verification from the municipality; Written approval of Written confirmation or verification from the municipality; Written approval of Network (Section 2019) 	tification) of the proposed site r well field covered under a municipal ordinance obtained from the municipality	Yes No
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map: Topographic map: Visual i	nspection (certification) of the proposed site	Yes No
Within the area overlying a subsurface mine.		Yes No
 Written confiramition or verification or map from the NM EMNRD-Mining an Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & 	d Mineral Division Mineral Resources; USGS; NM Geological	Yes No
Society; Topographic map Within a 100-year floodplain. - FEMA map		Yes No
18		
<u>On-Site Closure Plan Checklist:</u> (19.15.17.13 NMAC) Instructions: Eac indicate, by a check mark in the box, that the documents are attached.	ch of the following items must bee attached to the clos	ure plan. Please
Siting Criteria Compliance Demonstrations - based upon the appropri	ate requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirem	nents of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon	the appropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a d	rying pad) - based upon the appropriate requirements of	19.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requirements o	if 19.15.17.13 NMAC	~
Waste Material Sampling Plan (if applicable) - based upon the appropri	ate requirements of Subsection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling fluid	s and drill cuttings or in case on-site closure standards of	annot be achieved)
Soil Cover Design - based upon the appropriate requirements of Subse	ection H of 19.15.17.13 NMAC	
Re-vegetation Plan - based upon the appropriate requirements of Subs	ection I of 19.15.17.13 NMAC	

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¹⁹ Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate a	and complete to the best of my knowledge and belief.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:
OCD Approval: Permit Application (including closure blan) X 9	Aure Plan (only) OCD Conditions (see attachment)
ACD Penresentative Signature:	
	Approval Date: 7,70017
Title: (oppliance Office)	OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection	1 K of 19 15 17 13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to im	plementing any closure activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the completion of approved closure plan has been obtained and the closure activities have been comp	the closure activities. Please do not complete this section of the form until an leted.
	X Closure Completion Date: February 1, 2011
²² Closure Method:	
X Waste Excavation and Removal On-site Closure Method	Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.	
23	
Closure Report Regarding Waste Removal Closure For Closed-loop Systems T	hat Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquids, drilling	fluids and drill cuttings were disposed. Use attachment if more than two
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or	r in areas that will not be used for future service and opeartions?
Yes (If yes, please demonstrate compliane to the items below)	
Required for impacted areas which will not be used for future service and opera	tions:
Site Reclamation (Photo Documentation)	
Re-vegetation Application Rates and Seeding Technique	
<u>Closure Report Attachment Checklist:</u> Instructions: Each of the followin	g items must be attached to the closure report. Please indicate, by a check mark
in the box, that the documents are attached.	
X Proof of Closure Notice (surface owner and division)	
Proof of Deed Notice (required for on-site closure)	
 Figure 1 and (10) on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) 	
Waste Material Sampling Analytical Results (if applicable)	
Disposal Facility Name and Permit Number	
X Soil Backfilling and Cover Installation	
X Re-vegetation Application Rates and Seeding Technique	
X Site Reclamation (Photo Documentation)	Langitudar 109.0081C 9W NAD V 1027 [1092
Un-site Closure Location: Latitude: <u>36.79465</u>	Longitude: -108.00810 W NAD X 1927 1983
26	
Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closure rep	port is ture, accurate and complete to the best of my knowledge and belief. I also certify
that the closure complies with all applicable closure requirements and conditions sp	pecified in the approved closure plan.

Name (Print):	Denise Journey	Title:	Regulatory Technician
Signature:	Denie Tourney	Date:	2/18/2014
e-mail address:	Denise.Journey@conocophillips.com	Telephone:	505-326-9556

Burlington Resources Oil Gas Company, LP San Juan Basin Below Grade Tank Closure Report

Lease Name: BRUINGTON 1R API No.: 30-045-24141

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the below-grade tank referenced above. All proper documentation regarding closure activities is being included with the C-144.

General Plan:

- BR shall close a below-grade tank within 60 days of cessation of operations per Subsection G.4 of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. The below-grade tank referenced above was permitted and closed within 60 days of cessation of the below-grade tanks operation.
- 3. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005), JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B). The liner was cleaned per Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC was disposed of at the San Juan County Regional Landfill located on CR 3100.

4. BR Will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.

The below-grade tank was disposed of in a division-approved manner.

5. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.

All on-site equipment associated with the below-grade tank was removed.

- 6. BR will test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyzed for the constituents listed in Table I of 19.15.17.13 NMAC. COPC shall notify the division of its results on form C-141.
- 7. A five point composite sample was taken of the below-grade tank using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached). Form C-141 is attached.

Components	Tests Method	Limit (mg/kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
ТРН	EPA SW-846 418.1	100
Chlorides	EPA 300.1	250

8. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

A release was not determined for the above referenced well.

9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Table I of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.

The below-grade tank area passed all requirements of Paragraph (4) of Subsection E of 19.15.17.13 NMAC and was backfilled with compacted, non-waste containing, earthen material.

- 10. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification not found. Please see attached letter.

11. The surface owner shall be notified of BR's closing of the below-grade tank 72 hours, but not more than one week, prior to closure as per the approved closure plan via certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached) (Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The below-grade tank area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping including drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

- 13. BR Shall seed the disturbed areas the first favorable growing season following closure of a below-grade tank. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally regulated lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. A uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre- disturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.
 - Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material, with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The below-grade tank area was backfilled and more than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

- 15. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation (See Report)
 - Re-vegetation application rates and seeding techniques (See Report)
 - Photo documentation of the site reclamation (Included as an attachment)
 - Confirmation Sampling Results (Included as an attachment)
 - Proof of closure notice (Included as an attachment)

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State of New Mexico Energy Minerals and Natural Resources

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Oil Conservation Division 1220 South St. Francis Dr. . .

Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141

Sana i	re, NM 87505					
Release Notification and Corrective Action						
OPERATOR Initial Report X Final Report						
Name of Company Burlington Resources, A Wholly Owned Subsidiary of ConocoPhillips Company	Contact Kelsi Har	rington				
Address 3401 E. 30 th St., Farmington, NM 87402	Telephone No. 505-599-3	3403				
Facility Name Bruington 1R	Facility Type Gas Well API	# 3004524	1141			
Surface Owner Federal Mineral Owner	Federal	Lease	e No. SF-078138			
LOCATIO	ON OF RELEASE					
Unit Letter Section Township Range Feet from the No	rth/South Line Feet from the H	East/West Li	ne County			
I 20 30N 11W 1520'	South 1120'	East	San Juan			
Latitude <u>36.79465° N</u>	<u>↓</u> Longitude <u>-108.00816° W</u>					
NATURI	E OF RELEASE					
Type of Release – Unknown	Volume of Release – Unknown		Volume Recovered –			
Source of Release: Below Grade Tank	Date and Hour of Occurrence		Date and Hour of Discovery			
			2/2/2011			
Was Immediate Notice Given?	If YES, To Whom?					
By Whom?	If VES, Volume Impacting the Watercourse					
\square Yes \square No	In tes, volume impacting the wa	nercourse.				
If a Watercourse was Impacted, Describe Fully.*						
Describe Cause of Problem and Remedial Action Taken.* Below gra	de tank closure.					
Describe Area Affected and Cleanup Action Taken.* The sample re	turned results below the re	gulatory s	tandards for TPH,			
Benzene and BTEX but above regulatory standard for (Chlorides, confirming a rele	ase. How	ever, as the total ranking			
score per the NWOCD Guidelines for Remediation of Lo	eaks, Spills and Releases is	u points,	no further action is			
L hereby certify that the information given above is true and complete to	the best of my knowledge and unde	rstand that n	ursuant to NMOCD rules and			
regulations all operators are required to report and/or file certain release	notifications and perform corrective	e actions for	releases which may endanger			
public health or the environment. The acceptance of a C-141 report by t	the NMOCD marked as "Final Repo	rt" does not	relieve the operator of liability			
should their operations have failed to adequately investigate and remedi	ate contamination that pose a threat t	to ground wa	iter, surface water, human health			
or the environment. In addition, NMOCD acceptance of a C-141 report federal state or local laws and/or regulations	does not relieve the operator of resp	onsibility to	r compliance with any other			
Kelä Harvirgton	OIL CONSERVATION DIVISION					
Signature: OIL CONSERVATION DIVISION						
Printed Name: Kelsi Harrington Approved by District Supervisor:						
Title: Environmental Consultant	Approval Date:	Expiratio	on Date:			
	-					
E-mail Address: kelsi.g.harrington@conocophillips.com	Conditions of Approval:		Attached			
Dete: 9/31/11 Dhamas EDE EQ0 3403						
Attach Additional Sheets If Necessary	I		1			

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Date: 2/18/14

Well Name Bruington 1R

API # 30-045-24141

BGT Closure 2/1/2011

Burlington Resources is submitting a Below Grade Tank (BGT) Closure Report to the District III NMOCD. Notification for approval of the above BGT was sent to Santa Fe on 5/1/12 and approved on 5/2/12.

Due to a change in personnel, the BGT Closure is just now being submitted.

Included in the BGT Closure Packet are the following documents:

C144 BGT Closure Report

Closure Summary Report

BGT Closure Report

Pictures

The Proof of Closure e-mail to District III NMOCD is missing. ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

Denise Journey, Regulatory Technician

ConocoPhillips Company



March 7, 2011

Project Number 92115-1586

Ms. Kelsi Harrington ConocoPhillips 3401 East 30th Street Farmington, New Mexico 87401

Phone: (505) 599-3403

RE: BELOW-GRADE TANK CLOSURE DOCUMENTATION FOR THE BRUINGTON 1R (HBR) WELL SITE, SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Harrington:

Attached please find the field notes and analytical results for below-grade tank (BGT) closure activities performed at the Bruington 1R (hBr) well site located in Section 20, Township 30 North, Range 11 West, San Juan County, New Mexico. Upon Envirotech personnel's arrival on February 2, 2011, one (1) five (5)-point composite sample was collected from beneath the former BGT; see attached *Field Notes*. The sample was analyzed in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1, and was screened in the field for organic vapors using a photoionization detector (PID) and for chlorides. The sample returned results below the regulatory standards for TPH and organic vapors but above the regulatory standards for chlorides.

Additionally the sample collected was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for benzene and BTEX using USEPA Method 8021 and for total chlorides using USEPA Method 4500. The sample returned results below the regulatory standards for benzene and BTEX but above 250 ppm for chlorides confirming a release had occurred; see attached *Analytical Results*. Envirotech, Inc. recommends following the direction of the NMOCD to remediate this spill.

At the request of Mr. James Howard a sample was also collected from the separator gasket the separator gasket at the above mentioned and transported to Envirotech, Inc. to be analyzed for ACM. The sample returned results positive for Asbestos; see the attached *Asbestos Sampling Report.*

ConocoPhillips Bruington 1R (hBr) BGT Closure Documentation Project Number 92115-1586 Page 2

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted, ENVIROTECH, INC.

Barian Williamson

Environmental Field Technician bwilliamson@envirotech-inc.com

Enclosures: Field Notes Analytical Results Asbestos Sampling Report

Cc:

Client File 92115

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	<u></u>							
PAGE NO:OF (ENVIE	ENVI RONMENTA	ROTEC	CH INC ISTS & ENGI Y 64 - 3014	NEERS	ENVIRON	MENTAL SPECIALIST: $\mathcal{N}\mathcal{W}$
DATE STARTED: 2-2-11		l I	ARMINGT	ON, NEW M	AEXICO 8740	01	LAT: 3	6.79459814
DATE FINISHED: 2-2-(1		l	PHO	NE: (505) 6	32-0615		LONG: ~	108.0088695
FIE	LD R	EPORT:	BGT / P	IT CLO	SURE VE	RIFICA	ΓΙΟΝ	· ·
LOCATION: NAME: BAVIN	nato	21	WELL #:	IR	TEMP PIT:	PERMAN	JENT PIT:	BGT: X
EGAL ADD: UNIT: I		SEC: 20		TWP: 30	N	RNG: 1/1	/	PM: NM
QTR/FOOTAGE: 1120 E 15	205		CNTY: S	2		ST: NM		
EXCAVATION APPROX:		<u>FT. X</u>		<u>FT. X</u>		FT. DEEP	CUBIC YA	RDAGE:
DISPOSAL FACILITY:				REMEDIA	TION METH	OD:		
AND OWNER: <u>Fee</u>	feral	<u> </u>	API: 500	WALLED Y		BGT / PIT	VOLUME:	<u>)2c</u>
OCATION APPROVIMATELY	<u>איניין</u>	-77	DOUBLE-	WALLED,	EDOM WITH			
DEPTH TO GROUNDWATER: W	101		<u>г</u> і.		TROW WEL	- tere	31+ Werk	a
TEMPORARY PIT - GROUN	DWAT	ER 50-100 FI	EET DEEP					
BENZENE ≤ 0.2 mg/kg, BTEX ≤	50 mg/l	kg, GRO & DR	O FRACTIO	N (8015) ≤ 50	00 mg/kg, TPH	(418.1) ≤ 2500) mg/kg, CHL	ORIDES ≤ 500 mg/kg
TEMPORARY PIT - GROUND BENZENE ≤ 0.2 mg/kg, BTEX ≤ PERMANENT PIT OR BGT BENZENE < 0.2 mg/kg, BTEX <	DWAT 50 mg/k	ER ≥100 FEE g, GRO & DR(kg, TPH (418 1	T DEEP D FRACTION	N (8015) ≤ 50 2. CHLORID	0 mg/kg, TPH (418.1) ≤ 2500	mg/kg, CHLC	ORIDES ≤ 1000 mg/kg
221122112 2 02 mg 45, D 1 DA 2		······································	/ 3 100 mg/Kj		D A10 1 ANTAY	Vere		
T T	IME	SAMPLE I.D.	LAB NO.	WEIGHT (g	mL FREON	DILUTION	READING	CALC. (mg/kg)
10	:16	200 STD	570		•		196	
<u></u>	. 33	$-\varphi_{}$		5	20	4	10	40
			3	· · ·				
			4					
			6					
PERIMETER			FIELD C	HLORIDE	S RESULTS		PRC	DFILE
Visa 100		NY	SAMPLE D (1) LR (1) LR (1) I+R	READING	CALC. (mg/kg) <u>のいたん</u> 12 <i>5</i> 3	24	X	×
		biomra	SAMI	PLE ID	RESULTS (mg/kg) 0.0		×	
LAB SAMPLES		INULES: CP	necta	ACM	sample 1	Vin Sept	inter Al	DATELA 94/3/14/



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	92115-1586
Sample No.:	1 .	Date Reported:	2/14/2011
Sample ID:	BGT Composite	Date Sampled:	2/2/2011
Sample Matrix:	Soil	Date Analyzed:	2/7/2011
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	40	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Bruington #1R (hBr)

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Barian Williamson Printed

Robyn Yones Printed



CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal. Date:	2-Feb-11		
Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
ТРН	100 200 500 1000	196	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Anak

Barian Williamson Print-Mame DOM Review

Robyn Jones Print Name 2/14/2011

Date

2/14/2011

Date



Field Chloride

Client:	ConocoPhillips	Project #:	92115-1586
Sample No.:	1	Date Reported:	2/14/2011
Sample ID:	BGT Composite	Date Sampled:	2/2/2011
Sample Matrix:	Soil	Date Analyzed:	2/2/2011
Preservative:	Cool	Analysis Needed:	Chloride
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Field Chloride	1,283	33.0

ND = Parameter not detected at the stated detection limit.

References: "Standard Methods for the Examination of Water and Wastewater", 18th ed., 1992 Hach Company Quantab Titrators for Chloride

Comments: Bruington #1R (hBr)

Barian Williamson, Printed

Revie Roby n Jones

Printed



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

				•	
Client:	ConocoPhillips	Project #:		92115-1586	
Sample ID:	BGT Composite	Date Reporte	d:	02-03-11	
Laboratory Number:	57152	Date Sample	d:	02-02-11	
Chain of Custody:	11096	Date Receive	d:	02-02-11	
Sample Matrix:	Soil	Date Analyze	d:	02-03-11	
Preservative:	Cool	Date Extracte	ed:	02-02-11	÷
Condition:	Intact	Analysis Req	uested:	BTEX	
		Dilution:	•	10	
			Det.		
		Concentration	Limit		
Parameter		(ug/Kg)	(ug/Kg)		
Benzene		ND	0.9		
Toluene		ND	1.0		
Ethylbenzene		ND	1.0		
n m-Yylene		ND	12		
			<u> </u>		
o-Xvlene		ND	0.9		
o-Xylene		ND	0.9		

ND - Parameter not detected at the stated detection limit.

envirotech Analytical Laboratory

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96.4 %
	1,4-difluorobenzene	97.9 %
	Bromochlorobenzene	99.4 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Bruington 1R

Analy

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:	1	N/A
Sample ID:	0203BBLK QA/QC		Date Reported:		02-03-11
Laboratory Number:	57152		Date Sampled:		N/A
Sample Matrix:	Soil		Date Received:		N/A
Preservative:	N/A		Date Analyzed:	I	02-03-11
Condition:	N/A		Analysis:		BTEX
Passas Pass			Dilution:	1 	0
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Détect.
Detection Limits (ug/L)	······································	Accept. Rang	e 0 = 15%	Conc	Limit
Reasons	4 57007 - 005		0.09/	ND	
Benzene Takana	1.5739E+005	1.5770E+005	0.2%	ND	0.1
	1.6306E+005	1.6339E+005	0.2%	NU	0.1
Ethylbenzene	1.4503E+005	1.4532E+005	0.2%	ND	0.1
p,m-Xylene	3.3645E+005	3.3713E+005	0.2%	ND	0.1
o-Xylene	1.3680E+005	1.3707E+005	0.2%	ND	0.1
				•	
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect: Limit
the terrest of the second s		an a			
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p.m-Xvlene	ND	ND	0.0%	0 - 30%	1.2
o-Xvlene	ND	ND	0.0%	0 - 30%	0.9
				0 0010	
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	500	514	103%	39 - 150
Toluene		500	AA7	90.40/	AG . 149
Ethulhonzono		500		03.470	40 - 140
cuiyidenzene	UN	000	500	100%	32 - 160
p,m-Xylene	ND	1000	.973	97.3%	46 - 148
o-Xylene	ND	500	496	99.1%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996. Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 57148-57152 Analyst

Review



Chloride

Client:	ConocoPhillips	Project #:	92115-1586
Sample ID:	BGT Composite	Date Reported:	02/03/11
Lab ID#:	57152	Date Sampled:	02/02/11
Sample Matrix:	Soil	Date Received:	02/02/11
Preservative:	Cool	Date Analyzed:	02/03/11
Condition:	Intact	Chain of Custody:	11096

Parameter

Concentration (mg/Kg)

Total Chloride

650

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992

Comments:

Bruington 1R

Analyst

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

CHAIN OF CUSTODY RECORD RUSH 11096

Client:	Ilios	P												ANAL	YSIS	/ PAF	RAME	TERS				
Client Address:		S	ampler Name: BAiklan	w.	LLIAM	SON			8015)	d 8021	8260)	ls			Ь			×			•	
Client Phone No.:		C	lient No.:	2115	-158	Ĕ			Method	(Metho	Method	v 8 Meta	I Anio		with H/		(418.1)	RIDE			le Cool	le Intac
Sample No./ Identification	Sample Date	Sample Time	Lab No.	S S	ample Vatrix	No./Volume of Containers	Pre HgCl	servati	ve), HdT	BTEX	VOC	RCR/	Catior	RCI	TCLP	PAH	HdT	CHLC			Samp	Samp
BGT Composite	7/2/11	11:33	5715z	Solid	Sludge Aqueous	1-402 19				X								X			7	Y
				Soil Solid	Sludge Aqueous																	
				Solid	Aqueous				_													
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Relinquished by: (Sigr	nature)						1	Recei	ved by	: (Sigr	nature)										
Relinquished by: (Sigr	nature)						1	Recei	ved by	: (Sigr	nature)										
RUSH						en An) [] (ytic		(e) (bor	C ator	Ĵ У	L									



February 3, 2011

Job No. 92115-1586

Email: james.a.howard@conocophillips.com

Mr. James Howard Conoco Phillips 3401 30th Street Farmington. New Mexico 87401

Mobile: (505) 486-3843 Phone: (505) 599-3472

RE: ASBESTOS SAMPLING REPORT FOR THE BRUINGTON #1R (HBR) SEPARATOR LOCATED IN SAN JUAN COUNTY, NEW MEXICO

Dear Mr. Howard,

On February 2, 2011, Certified Asbestos Inspector Donald Ortiz, Certification No. 030310-05 collected one (1) sample of suspect Asbestos Containing Material (ACM) from the Bruington #1R (hBr) Separator located in San Juan County, New Mexico.

The sample was shipped priority overnight under Chain-of-Custody Record No. 95936 to EMC Laboratory, Inc. in Phoenix, Arizona; EMC Laboratory is a National Voluntary Laboratory Accreditation Program (NVLAP) Accredited Asbestos Analytical Laboratory, (Accreditation No. 101926-0).

The following table shows a breakdown of the analysis:

Lab ID#	Location	Description	Asbestos Detected
<i>O-5148</i>	Separator	Gasket, Brown/Black	40 % Chrysotile

As per the attached analytical results, the one (1) sample of brown and black gasket collected from the Bruington #1R (hBr) Separator detected 40% Chrysotile Asbestos. Anything over 1% Asbestos is a regulated material per USEPA regulations. USEPA Trained and Certified Asbestos Workers must perform any disturbance or removal of the ACM.

We appreciate the opportunity to provide service and look forward to working with you in the future. If you should require additional information or have any questions, please contact our office at (505) 632-0615.

Sincerely,

ENVIROTECH, INC. Smald P. Osty

Donald P. Ortiz Field Operations Manager dortiz@envirotech-inc.com

Attachment: Analytical Results

DPO:rjm/Office/Client/ACM/92115Burlington/92115-1586Bruington#1RSep(hBr)/ACMResults.doc

EMC LABS, INC.

Laboratory Report 0095936

60%

9830 S. 51st Street, Suite B109, Phoenix, AZ 85044 Phone: 800-362-3373 or 480-940-5294 - Fax: (480) 893-1726

Bulk Asbestos Analysis by Polarized Light Microscopy

NVLAP#101926-0

Lab ID Client ID	Sample Location	Layer Name / Sample Description	Asbestos Detected	Asbestos T (%)	'ype No Ca	n-Asbestos Instituents	
			Collected	By:	Customer		
Address:	BRUINGTON	#1R SEPARATOR	Submitte	d By:	ROCKY MART	INEZ	
Project Name/	CONOCO PH	LLIPS (hBr)	EPA Met	hod:	EPA 600/M4-82	2-020	
Collected:	02/02/2011		Date Rep	orted:	02/03/2011		·
	FARMINGTO	N NM 87401	Date Ana	lyzed:	02/03/2011		
Address:	5796 HIGHW	AY 64-3014	Date Rec	eived:	02/03/2011		
Client:	ENVIROTECI	ł	Job# / P.O	D. #:	92115-1586	1112	•

Yes

0095936-001 SEPARATOR 0-5148

ARATOR Gasket, Brown/ Black

Chrysotile 40%

Gypsum Quartz Binder/Filler

Vist Kant

Analyst - Kurt Kettler

Signatory - Lab Director - Kurt Kettler

Distinctly intalified, easily separable layers of samples are analyzed as subsamples of the whole and are reported separately for each discernable layer. All analyses are derived from calibrated valued estimate and measured in weight percent unless otherwise noticed. The report applies to the standards or procedures identified and to the sampleting itsated. The test results are not necessarily indicated or representative of the qualities of the test from which the sample was taken or darportently identicized or almiter products, not do they represent an ongoing quality assurance program unless so noted. These reports are for the exclusive use of the addressed the test from which they will not be reproduced wholly or in part for advertising or other purposes over our signature or in connection with our name whitent apecial written permission. The report shall not be reproduced except in full, whitever and restriction of the sample was and destored in the sting are related a maximum of thirty days. The laboratory measurement joint test and destored in the sting are related a maximum of thirty days. The laboratory measurement of uncertainty for the lest method is approximately +1% by weight Accredited by the National institute of Standards and Technology, Voluntary Laboratory Accreditation or any reports generated by this laboratory in no way combines on implies produce certification, approval, or endorement by the National institute of Standards and Technology. The report must built approximately and be accorditation or any reports generated by this laboratory means. The approximate and and the attempt of technology and the addressed in technology and the technology and the standards and Technology. The report must and technology and the standards and Technology and the standards and Technology and the standards and Technology. The report must and technology and the consistently reliable in detecting asbestos in floor coverings and similar non-friable organically bound materials. Page 1 of 1

CHAIN OF CUSTODY

EMC Laboratories 9830 S. 51^{sr} St., Ste B-109 Phoenix, AZ 85044 (800) 362-3373 Fax (480) 893-1726

LAB#: 95936 Rush TAT: Rec'dFFR AA A

APANY NAME:	ENVIROTECH		DILL	TO:	(in Dimerent Locau	•
	5796 US Hwy 64					
•	Farmington, NM 8	37401				
TACT:	Rocky Martinez		Scan	COC		
1e/Fax:	505-486-0185 / 50	5-632-1865				
11:	martinez@envirotechin	<u></u>				
v Accepting:V	ISA – MASTERCARI)	Price Quoted: \$	/ Sample	\$	/ Layer
MPLETE ITE	MS 1-4: (Failure)	to complete any i	tems may cause a delay in p	rocessing or analyzi	ing your samples)
TURNAROU P <u>rior</u> confirmatic Additional charg Laboratory analy TYPE OF AN	ND TIME:	(Bhr rush <u>aquired</u> use call marketing de lay if credit terms a <u>CPLMI</u> [Air-PC) [1-Day] [2-day] [3-c opartment for pricing details) re not met M] [Lead] [Point Count	3ay] [5-Day] [6 t] [Fungi: AOC, 1	5-10 Day) W-C, Bulk, Swa	b, Tape
DISPOSAL I Project Nan	NSTRUCTIONS: (If you do not in ne: Conoco Phi	[Dispose of sa dicete preference, Illos (hBr) / Br	amples at EMC] / [Return EMC will dispose of samples uington #1R Separator	samples to me at <u>60 days</u> from analys	<u>my expense</u>] is.}	
.O. Number:	1112.		Project Number:	92115-1	586	
					T T	
EMC AMPLE #	CLIENT SAMPLE #	DATE & TIME SAMPLED	LOCATION/MATERIAL TYPE	Samples Accepted Yes / No	Air Sample Info / Co ON OFF	MMENTS FLOW RATE
EMC AMPLE #	CLIENT SAMPLE # 0-5148	DATE & TIME SAMPLED 02-02-2011	LOCATION/MATERIAL TYPE Separator - Gasket	Samples Accepted Yes / No	AIR SAMPLE INFO / CO ON OFF	FLOW RATE
EMC AMPLE #	CLIENT SAMPLE # 0-5148	DATE & TIME SAMPLED 02-02-2011	LOCATION/MATERIAL TYPE Separator - Gasket	Samples Accepted Yes / No Y N Y N	AIR SAMPLE INFO / CO ON OFF	FLOW RATE
EMC AMPLE #	CLIENT SAMPLE # 0-5148	DATE & TIME SAMPLED 02-02-2011	LOCATION/MATERIAL TYPE Separator - Gasket	Samples Accepted Yes / No N Y N Y N	AIR SAMPLE INFO / CO ON OFF	MMENTS FLOW RATE
EMC AMPLE #	CLIENT SAMPLE # 0-5148	DATE & TIME SAMPLED 02-02-2011	LOCATION/MATERIAL TYPE Separator - Gasket	Samples Accepted Yes / No Y N Y N Y N Y N	AIR SAMPLE INFO / CO ON OFF	MMENTS FLOW RATE
EMC AMPLE #	CLIENT SAMPLE # 0-5148	DATE & TIME SAMPLED 02-02-2011	LOCATION/MATERIAL TYPE Separator - Gasket	Samples Accepted Yes / No N Y N Y N Y N Y N Y N	AIR SAMPLE INFO / CO ON OFF	MMENTS FLOW RATE
EMC AMPLE #	CLIENT SAMPLE # 0-5148	DATE & TIME SAMPLED 02-02-2011	LOCATION/MATERIAL TYPE Separator - Gasket	Samples Accepted Yes / No Y N Y N Y N Y N Y N Y N Y N	AIR SAMPLE INFO / CO ON OFF	MMENTS FLOW RATE
EMC AMPLE #	CLIENT SAMPLE # 0-5148	DATE & TIME SAMPLED 02-02-2011	LOCATION/MATERIAL TYPE Separator - Gasket	Samples Accepted Yes / No N Y N Y N Y N Y N Y N Y N	AIR SAMPLE INFO / CO ON OFF	MMENTS FLOW RATE
EMC AMPLE #	CLIENT SAMPLE # 0-5148	DATE & TIME SAMPLED 02-02-2011	LOCATION/MATERIAL TYPE Separator - Gasket	Samples Accepted Yes / No Y N Y N Y N Y N Y N Y N Y N Y N Y N	AIR SAMPLE INFO / CO ON OFF	MMENTS FLOW RATE
EMC AMPLE #	CLIENT SAMPLE # 0-5148	DATE & TIME SAMPLED 02-02-2011	LOCATION/MATERIAL TYPE Separator - Gasket	Samples Accepted Yes / No N Y N Y N Y N Y N Y N Y N Y N Y N Y N	AIR SAMPLE INFO / CO ON OFF	MMENTS FLOW RATE
EMC AMPLE #	CLIENT SAMPLE # 0-5148	DATE & TIME SAMPLED 02-02-2011	LOCATION/MATERIAL TYPE Separator - Gasket	Samples Accepted Yes / No Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N	AIR SAMPLE INFO / CO ON OFF	MMENTS FLOW RATE
EMC AMPLE #	CLIENT SAMPLE # 0-5148	DATE & TIME SAMPLED 02-02-2011	LOCATION/MATERIAL TYPE Separator - Gasket	Samples Accepted Yes / No N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y	AIR SAMPLE INFO / CO ON OFF	MMENTS FLOW RATE
EMC AMPLE #	CLIENT SAMPLE # 0-5148	DATE & TIME SAMPLED 02-02-2011	LOCATION/MATERIAL TYPE Separator - Gasket	Samples Accepted Yes / No Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N	AIR SAMPLE INFO / CO ON OFF	MMENTS FLOW PATE
EMC AMPLE #	CLIENT SAMPLE # 0-5148	DATE & TIME SAMPLED 02-02-2011	LOCATION/MATERIAL TYPE Separator - Gasket	Samples Accepted Yes / No N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y	AIR SAMPLE INFO / CO ON OFF	MMENTS FLOW RATE
EMC SAMPLE #	CLIENT SAMPLE # 0-5148	DATE & TIME SAMPLED 02-02-2011	LOCATION/MATERIAL TYPE Separator - Gasket	Samples Accepted Yes / No N V N Y	AIR SAMPLE INFO / CO ON OFF	MMENTS FLOW RATE

Relinquished by: Rocky Martinez Date/Time: 02/02/11-15:00PM Received bolia na Relinquished by: Diana: Federico Date/Time: 2/3/11 1500 Received by: //A

ł

tod Date/Time: 17/// IN LA 110 Date/Time:/ **Received by:**

Date/Time:

Relinguished by:_

** In the event of any dispute between the above parties for these services or otherwise, parties agree that jurisdiction and venue will be in Phoenix, Arizona and prevailing party will be entitled to attorney's fees and court costs. Ber

Received by:

Date/Time

Journey, Denise D

From:	Barian Williamson <bwilliamson@envirotech-inc.com></bwilliamson@envirotech-inc.com>
Sent:	Wednesday, February 02, 2011 4:43 PM
То:	SJBU E-Team
Subject:	Bruington 1R BGT Closure

The site was ranked at 0 (5000 PPM TPH) due to surface water @ 1385' and ground water @ 182' (elevation diff from water well SJ 284).

1

TPH = 40 PPM OV = 0.0 PPM Chlorides = 1283 PPM

BGT was 70 feet 70 degrees from P&A marker

Thank you,

Barian Williamson Envirotech Inc.



a dan sana ang sana Sana ang san