

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078922
2. Name of Operator HUNTINGTON ENERGY LLC Contact: CATHERINE SMITH E-Mail: csmith@huntingtonenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	3b. Phone No. (include area code) Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T24N R7W SENE 2645FNL 0690FEL 36.342300 N Lat, 107.520187 W Lon		8. Well Name and No. CANYON LARGO NP 347
		9. API Well No. 30-039-23575-00-S1
		10. Field and Pool, or Exploratory DEVILS FORK MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. requests approval to TA the above referenced well to allow for time to evaluate the well for future use. The TA procedure and wellbore diagram are attached.

TA approved until 3/1/15

RCVD MAR 4 '14
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #236937 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 02/28/2014 (14SXM0624SE)	
Name (Printed/Typed) CATHERINE SMITH	Title REGULATORY
Signature (Electronic Submission)	Date 02/26/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 02/28/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC D

Huntington Energy, L.L.C.

908 N.W. 71st St.
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #347

2645' FNL & 690' FEL, Sec. 1-24N-7W
Rio Arriba Co., New Mexico

Procedure to TA:

1. MIRU WOR.
2. NU Pumping Tree. TOO H w/rods and DHP. Send rods to rod shop to have pinged & pump for possible repair.
3. Install 3000 psi BOP.
4. Rel TAC & TOO H w/ 2 3/8" tubing.
5. MIRU W/L truck. RIH & set plug @ 4300'. POOH. RD & Rel W/L truck.
6. TIH w 2 3/8" tubing. Cir & load hole w/treated wtr. SI pipe rams & pretest casing to 500 psi for 30 min. Rel pres.
7. ND BOP. NU valve. RD & Rel all equip.
8. Schedule TA test w/NMOCD.
9. TA well.

Canyon Largo Unit #347

CURRENT

Rio Arriba County, New Mexico

NE Sec 1- 24N - 7W

2645' FNL & 690' FEL

Today's Date: 2/26/2014

Spud: 9/30/84

Completed: 12/31/84

DOFS: 11/24/09

API: 30-039-23575

SF-078922

Devils' Fork Mesaverde Field

GL: 6575'

KB: 6588'

Surf Csg:

8 5/8" J-55 24# set @ 224' KB; 170 sx Cls H

TOC @ surface

TOC @ 450' (Temp Survey)

Ojo Alamo	1600'
Kirtland	1735'
Fruitland	1940'
Pictured Cliffs	2212'
Lewis	2300'
Chacra	3030'
Cliffhouse	3730'
Menefee	3808'
Point Lookout	4505'

Mesaverde/Mancos

4382'-4803', 17 holes

Mesaverde/Mancos
75 Quality Foam, 40,000# 20/40 sand,
226 bbls wtr, 798,400 SCF 2
Acid- 850 gals 15% ISIP 1600 psi

Proposed TA: Set CBP @ 4300'

Tubing: 2 3/8" 4.7# J-55; Set @ 4808'.

SN @ 4776'

Prod Csg:

4 1/2" K-55 10.5# csg set @ 4873' KB

Lead w/650 sx Cls H; tail w/250 sx Cls H

TD: 4893'

PBTD: 4813'