

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JAN 15 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1691' FSL & 572' FWL SEC 6 23N 6W

BHL: 1481' FSL & 230' FWL SEC 1 23N 7W

5. Lease Serial No.

NMSF-078362

6. Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 2306-06L #178H

9. API Well No.

30-039-31200

10. Field and Pool or Exploratory Area

Lybrook Gallup

11. Country or Parish, State

Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/4/14 thru 1/9/14 - Drill 6-1/8" lateral

1/10/14 - TD 6-1/8" lateral @ 10,545' (TVD 5503'), 0300 hrs

1/11/14 - Run 124 jts 4-1/2", 11.6#, N-80, LT&C

1/12/14 - CSG set @ 10544', LC @ 10,464', 2 RSI tools 10453', marker jts @ 7459' & 8986', TOL @ 5879'.

Press test 6500#, Pump 10 Bbl FW, 40 Bbl Chem Wsh, 10 Bl FW, 40 Bbl Tuned Spacer 3, Cap = 40sx (10.4 Bbl, 58.4cf) Elastiseal+0.2%Versaset+0.15%Halad-766+0.2%Halad -344+6.92wgps (13ppg, 1.46 Yd) Lead=220sx Elastiseal (57.2 Bbl, 321.2cf) +0.2%

Versaset+0.15%Halad-766+0.15%Halad-344+2.5%ChemFoamer+6.92wgps (13ppg, 1.46 Yld) Tail=100sx Elastiseal (24.6 Bl, 138cf) +0.2%Versaset+0.15%Halad-766+0.05%SA-1015+5.81wgps (13.2ppg, 1.38 Yld) wash lines & drop dart & Displace W/ 20 Bbl Micro Matrix, 113.8 Bbl 2%KCL, final Press 816#, Bump Plug to 2080#, check float, held. Plug Dn @ 17:40, 1/12/14, Full returns thru job.

Drop ball wait 40 min, Press 3600# set liner hanger, Pull 200K, Hanger Set, release F/ Liner & Displace annulus W/ 210 Bbl 2%KCL, 15 Bbl Cmt to pit, Press test liner to 1594# 30 min, OK. Clean lines & RD Howco, LD Cmt Head, Blow out Topdrive & choke.

1/13/14 - Run 157 jts 4-1/2", 11.6#, N-80, LT&C csg W/ no-go on bottom

PJSM& RU, PRESS TEST 4.5" TIE IN STRING 1500# 30 MIN, OK. TEST PUMP & CHART USED.

NOTE: Temporary Tie-Back String will be removed after completion ✓

Release AWS #980 @ 2200 hrs ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist Sr.

Signature

Date 1/14/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

RCVD FEB 18 '14
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD
FEB 12 2014

FARMINGTON FIELD OFFICE
BY: William Tarnbekou