

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 27 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease/Serial No. NMSF-078362
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1704' FSL & 517' FWL SEC 6 23N 6W BHL: 2567' FNL & 230' FWL SEC 1 23N 7W		8. Well Name and No. Chaco 2306-06L #239H
		9. API Well No. 30-039-31204
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>INTERMEDIATE CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/14/14 - MIRU AWS #980

1/15/14 - PJSM & INSTALL TEST PLUG, PRESS TEST BLIND RAMS, CHOKE MANIFOLD VALVES CHOKE MAN LINE & KILL LINE VALVES 250# LOW 5 MIN EACH, 1500# HIGH 10 MIN EACH. SCREW JT 4" DP INTO PLUG & PRESS TEST PIPE RAMS & 4" TIW VALVE 250# LOW 5 MIN & 1500# HIGH 10 MIN, TEST PLUG, PUMP & CHARTS USED, ALL TESTED GOOD.

1/16/14 - INSTALL TEST PLUG & TEST, BLINDS & CHOKE LINE 250 LOW 5 MIN & 1500# HIGH 10 MIN, OK, TEST PLUG, PUMP & CHARTS USED. PULL TEST PLUG & TEST CSG 600# 30 MIN, OK, TEST

1/17/14 - 1/22/14 - RIG REPAIR. DRILL 8-3/4" INTERMEDIATE HOLE

1/23/14 - TD 8-3/4" intermediate hole @ 6180' (TVD 5624'), 0630 hrs Run 152 jts 7", 23#, J-55, LT&C csg.

1/24/14 - Landed @ 6178, FC @ 6134'

Test cmt lines @ 5130# w/ h2o & 7000# w/ N2. Start cmt job w/ 10 bbl FW ahead, 40 bbl chem wash, 10 bbl fw, Lead foamed cmt as follows, 575 sks, 828 cu ft, 147 bbls, 50/50 poz premium, 0.2% veraset, 0.15% halad 766, 1.5% chem-foamer 760. Tail cmt 100 sks, 129 cu ft, 23 bbls, 50/50 poz premium, 0.2% veraset, 0.15% halad 766. Drop top plug & displace 7" csg w/ 241 bbls drlg mud @ 8.9 ppg, P.D. @ 13:38 hrs 01/24/2014. Bump plug to 1267#. Circ out 20 bbls foamed cmt to surface. Pump cap cmt, 100 sks, 117 cu ft, 21 bbls, Primary cmt, w/ 2% cacl.

1/25/14 - Test 4" pipe rams & 7" csg @ 250# low 5 min & 1500# high f/ 30 min. [Good Test] Test pump & test charts used.

RCVD FEB 18 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins		Title Regulatory Spec Sr.
Signature 		Date 1/27/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.