Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		WELL API NO. 30-045-26173	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of STATE	FEE ⊠
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name POLLOCK GAS COM D	
PROPOSALS.) 1. Type of Well: Gas Well Other			8. Well Number #1	
2. Name of Operator XTO ENERGY INC.			9. OGRID Number 5380	
3. Address of Operator 382 CR 3100 AZTEC, NM 87410			10. Pool name or Wildcat OTERO CHACRA	
4. Well Location RCVD FEB 18 12 Unit Letter 1: 1850 feet from the SOUTH line and 990 feet from the EAST line OIL CONS. DIV.				
Section 28 Township 29N Range 10W NMPM County SAN JUAN DIST. 3				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5517' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ORT OF: ALTERING CASING
	HANGE PLANS ULTIPLE COMPL	COMMENCE DRII CASING/CEMENT		P AND A
OTHER:			ady for OCD inspec	
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ✓ A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the 				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. ☐ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. ☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
retrieved flow lines and pipelines.				
☐ If this is a one-well lease or last ren location, except for utility's distribution		cal service poles and	d lines have been ren	noved from lease and well
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE TITLE REGULATORY ANALYST DATE 2/14/2014				
TYPE OR PRINT NAME SHERRY J. MORROW E-MAIL: sherry morrow@xtoenergy.com PHONE: (505) 333-3630 For State Use Only				
APPROVED BY: Shy Leura	De TITLE	eputy Oil & Ga District	s Inspector, #3	DATE 27-1756-20
Conditions of Approval (if any):	PV N			