Form 3160-5	UNITED STATES PARTMENT OF THE INTERIOR EAU OF LAND MANAGEMENT		r ·	DRM APPROVED	
		JAN 29	Exp	MB No. 1004-0137 bires: October 31, 2014	
SUNDRY N Do not use this t	NOTICES AND REPORTS ON W form for proposals to drill or to	6. If Indian, Allottee or	NMNM 118132 6. Jf Indian, Allottee or Tribe Name N/A.		
abandoned well.	Use Form 3160-3 (APD) for suc	ERECCAR			
SUBMI	T IN TRIPLICATE – Other instructions or	7. If Unit of CA/Agreer Pending	7. If Unit of CA/Agreement, Name and/or No. Pending		
🔲 Oil Well 🛛 🖌 Gas V	Vell Other	8. Well Name and No. Lybrook 102-2308 021	8. Well Name and No. Lybrook 102-2308 02H		
2. Name of Operator Encana Oil & Gas (USA) Inc.			9. API Well No. 30-045-35492	9. API Well No. 30-045-35492	
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	(include area code)	10. Field and Pool or Ex Basin Mancos	10. Field and Pool or Exploratory Area Basin Mancos		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 2266'FSL and 701'FEL Section 2, T23N, R8W BHL: 2250'FSL and 330'FEL Section 1, T23N, R8W				11. County or Parish, State San Juan, New Mexico	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize Deepe	en 🔲 I	Production (Start/Resume)	Water Shut-Off	
			Reclamation	Well Integrity	
Subsequent Report			Recomplete Femporarily Abandon	Other Intermediate Casing/	
Final Abandonment Notice	Convert to Injection Plug I		Water Disposał		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Set intermediate casing string 01/19/2014. Gelled freshwater mud system. Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26ppf J-55 LTC. Depth of 8.75" hole from 0-6012'TVD/MD. DIST. 3 Casing set from surface to 5.930.0'MD. Stage tool at 1898'. Top of float collar at 5885.7' MD. TOC at surface and BOC at 5.930.0'MD. Cement pumped 01/19/2014 Lead: 440sks Premium Lite FM + 3% Cacl2 + 0.25#/sk Celloflake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate, mixed at 12.1 ppg, yield 2.13 cuft/sk. Tail: 228sks Type III Cement + 1% bwoc CaCl + 0.25 lbs/sk cello flake + 0.2% bwoc FL-52A, yield 1.38 cuft/sk, mixed at 14.6 ppg. 35bbls circulated to, surface. WOC 9 hours.					
Tested BOP 01/20/2014 to 3000# for 30minutes. No pressure drop. Tested casing 01/20/2014 to 1500# for 30 minutes. No pressure drop. Tested casing					
Started drilling out cement 01/20/2014 . FEB 1 2 2014					
	,			FARMINGTON FIELD OFFICE BY: <u>William Tambeke</u>	
14. I hereby certify that the foregoing is t	true and correct. Name (Printed/Typed)				
Amanda Cavoto		Title Engineering Tee	chnologist		
Signature, Mauda Canal Date 128/14					
	THIS SPACE FOR FEDE	RAL OR STATE (
Approved by					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				ate	
fictitious or fraudulent statements or repr	U.S.C. Section 1212, make it a crime for any per esentations as to any matter within its jurisdiction		Ily to make to any department	or agency of the United States any false,	
(Instructions on page 2)					

NMOCDA