

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35474
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM L 2986-1 & NM LG 1034-9
7. Lease Name or Unit Agreement Name Chaco 2408-36P
8. Well Number #143H
9. OGRID Number 120782
10. Pool name or Wildcat Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator WPX Energy Production, LLC	
3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1822	
4. Well Location Unit Letter <u>P</u> : <u>782'</u> feet from the <u>S</u> line and <u>244'</u> feet from the <u>E</u> line Section <u>36</u> Township <u>24N</u> Range <u>8W</u> NMPM County <u>Sandoval</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6922' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

~~10-13-13~~ - MIRU HWS #22

~~10-14 thru 10-15-13~~ - CO to PBTD

~~10-16-13~~-RU Antelope Services, Test 4-1/2" Prod CSG 1500 PSI for 30 min. Good test. RD Antelope Services

~~10-17-13~~-Perf Gallup 1st stage, 10198'-10392' MD with 48, 0.42" holes

~~10-18-13 thru 11-1-13~~-RDMO HWS #22 Prepare for Frac

RCVD DEC 3 '13
OIL CONS. DIV.
DIST. 3

CONFIDENTIAL

Spud Date: 9/21/13

Rig Release Date: 10/8/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Permit Suprv DATE 12/03/13

Type or print name Larry Higgins E-mail address: Larry.Higgins@wpxenergy.com PHONE: (505) 333-1808
For State Use Only

APPROVED BY: Charles Bern TITLE SUPERVISOR DISTRICT #3 DATE MAR 06 2014
Conditions of Approval (if any): AV

Chaco 2408-36P #143H— page 2

11-2-13- Frac Gallup 1st stage 10198'-10392' with 215,500 # 20/40 PSA Sand

Set flo-thru frac plug @ 10168' MD. Perf 2nd stage 9891'-10129', with 24 total, 0.40" holes Frac Gallup 2nd stage with 214,500 # 20/40 PSA Sand

Set flo-thru frac plug @ 9850' MD. Perf 3rd stage 9586'-9813', with 24, 0.40" holes. Frac Gallup 3rd stage with 215,900# , 20/40 PSA Sand

Set flo-thru frac plug @ 9550' MD. Perf 4th stage 9272'-9499'- with 24, 0.40" holes. Frac Gallup 4th stage with 215,200# , 20/40 PSA Sand

Set flo-thru frac plug @ 9245' MD.

11-3-13-Perf 5th stage 8998'-9209'-with 24, 0.40" holes. Frac Gallup 5th stage with 214,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 8970' MD. Perf 6th stage 8698'-8933' with 24, 0.40" holes. Frac Gallup 6th stage with 214,800# , 20/40 PSA Sand

Set flo-thru frac plug @ 8655' MD. Perf 7th stage 8428'-8625'- with 24, 0.40" holes. Frac Gallup 7th stage with 212,800# , 20/40 PSA Sand

Set flo-thru frac plug @ 8405' MD. Perf 8th stage 8180'-8356'- with 18, 0.40" holes. Frac Gallup 8th stage with 215,300# , 20/40 PSA Sand

Set flo-thru frac plug @ 8150' MD. Perf 9th stage 7877'-8085'- with 24, 0.40" holes. Frac Gallup 9th stage with 215,200# , 20/40 PSA Sand

Set flo-thru frac plug @ 7834' MD. Perf 10th stage 7583'-7795'- with 24, 0.40" holes. Frac Gallup 10th stage with 215,100# , 20/40 PSA Sand

Set flo-thru frac plug @ 7546' MD. Perf 11th stage 7302'-7517'- with 24, 0.40" holes. Frac Gallup 11th stage with 211,100# , 20/40 PSA Sand

11-4-13-Set flo-thru frac plug @ 7260' MD. Perf 12th stage 7009'-7223'- with 24, 0.40" holes. Frac Gallup 12th stage with 266,300# , 20/40 PSA Sand

11-5-13-Set flo-thru frac plug @ 6980' MD. Perf 13th stage 6719'-6943'- with 24, 0.40" holes. Frac Gallup 13th stage with 261,400# , 20/40 PSA Sand

Set flo-thru frac plug @ 6685' MD. Perf 14th stage 6426'-6647'- with 24, 0.40" holes. Frac Gallup 14th stage with 262,600# , 20/40 PSA Sand

Set flo-thru frac plug @ 6400' MD. Perf 15th stage 6153'-6351'- with 24, 0.40" holes. Frac Gallup 15th stage with 260,800# , 20/40 PSA Sand

Set 4-1/2" CIPB @ 4995'

MIRU HWS #10

11-6-13- TEST BOP, DO CIBP 4995'

11-7-13-DO flo thru Frac plug 6400', 6685' and 6980'

11-8-13 thru 11-10-13 Lost circulation, stuck tubing

11-11-13-DO flo thru Frac plug 7260', 7546', 7834', 8150' and 8405'

11-12-13 thru 11-17-13- Lost Circulation, stuck tubing, fishing

11-18-13- First deliver Oil to sales

11-23-13- DO flo-thru Frac plugs @ 8655', 8970', 9245', 9550', 9850' and 10,168'. CO to PBTD @10,400'

11-24-13 – Land well at 5864' w/ 14.5' KB as follows, 1/2 MS, 1 Jt of 2.375", J55, 8rnd, EUE tbg, 1.78" FN at 5833', 195 jts of 2.375", J55, 8rnd, EUE tbg