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Date:

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## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410

Submit one copy to appropriate District Office

1220 South St. Francis Dr. ☐ AMENDED REPORT District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address <sup>2</sup> OGRID Number 1 Operator name and Address 120782 WPX Energy Production, LLC. <sup>3</sup> Reason for Filing Code/ Effective Date P.O. Box 640 Aztec, NM 87410 <sup>5</sup> Pool Name <sup>4</sup> API Number **Pool Code** 30-045-35474 Lybrook Gallup 42289 <sup>8</sup> Property Name <sup>7</sup> Property Code <sup>9</sup> Well Number 39936 CHACO 2408-36P #143H II. 10 Surface Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County P 24N 8W 782 **SOUTH** SAN JUAN 36 244 **EAST** 11 Bottom Hole Location UL or lot no. Section Township Feet from the North/South line Feet from the East/West line Range Lot Idn County L 24N 8W 36 2254' SOUTH 230 WEST SAN JUAN 12 Lse Code 3 Producing Method Gas Connection 15 C-129 Permit Number C-129 Effective Date 17 C-129 Expiration Date Code Date III. Oil and Gas Transporters <sup>20</sup> O/G/W Transporter Transporter Name **OGRID** and Address 248440 WESTERN REFINING COMPANY, L.P. 0 **BEELINE GAS SYSTEMS** 194503 G IV. Well Completion Data <sup>23</sup> TD 21 Spud Date 22 Ready Date <sup>25</sup> Perforations <sup>26</sup> DHC, MC PBTD 10403' MD 11/18/13 10505' MD 6153'-10392'MD 9/21/13 5507' TVD 5510' TVD 5577'- 5512' TVD 29 Depth Set 30 Sacks Cement <sup>27</sup> Hole Size 28 Casing & Tubing Size 12-1/4" 9-5/8",36#, J-55 426' MD 230sx - surface 8-3/4" 7",23#, J-55 6061' MD 780 sx- surface 5903-10481' MD 6-1/8" 4-1/2",11.6#, N-80 355 sx- TOL 5903' RCVD DEC 3'13 2-3/8", 4.7#, J-55 5864' Tubing OIL CONS. DIV. V. Well Test Data DIST. 3 33 Test Date 32 Gas Delivery Date 31 Date New Oil 34 Test Length 35 Tbg. Pressure Csg. Pressure 11/18/13 11/27/13 24 hrs 420 38 Oil <sup>39</sup> Water 40 Gas 41 Test Method 37 Choke Size 446 bbl 266 bbl <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature; 12-5-2013 Printed name: Title: SUPERVISOR DISTRICT # 3 LARRY HIGGINS Approval Date: Title: DEC 0 5 2013 PERMIT SUPERVISOR E-mail Address: