

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35491
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production, LLC		6. State Oil & Gas Lease No. NM L2986-1
3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1808		7. Lease Name or Unit Agreement Name Chaco 2408-32P
4. Well Location Unit Letter <u>P</u> : <u>537'</u> feet from the <u>S</u> line and <u>329'</u> feet from the <u>E</u> line Section <u>32</u> Township <u>24N</u> Range <u>8W</u> NMPM County <u>San Juan</u>		8. Well Number <u>#115H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7035' GR		9. OGRID Number 120782
		10. Pool name or Wildcat Nageezi Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-4-13 - MIRU Antelope Services,

11-5-13 - Test 4-1/2" Prod CSG 1500 PSI for 10 min. Good test.

RD Antelope Services

11-6-13 - Perf Gallup 1<sup>st</sup> stage, 10196'-10354' MD with 18, 0.40" holes

Frac Gallup 1<sup>st</sup> stage 10196'-10354'+ RS1 TOOL @ 10438'-with 200,000# 20/40 PSA Sand

Set flo-thru frac plug @ 10165' MD. Perf 2<sup>nd</sup> 9861'-10110', with 24 total, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 200,500 # 20/40 PSA Sand

Set flo-thru frac plug @ 9840' MD. Perf 3<sup>rd</sup> stage 9548'-9792', with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 200,600# , 20/40 PSA Sand

Set flo-thru frac plug @ 9520' MD. Perf 4<sup>th</sup> stage 9217'-9482'- with 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage with 206,200# , 20/40 PSA Sand

Spud Date: 9/30/13

Rig Release Date: 10/26/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Permit Supervisor DATE 12/4/13

Type or print name Larry Higgins E-mail address: larry.higgins@wpxenergy.com PHONE: (505) 333-1808  
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,  
Conditions of Approval (if any): AV District #3 DATE 12/10/13

## **Chaco 2408-24P #115H– page 2**

**11-7-13-**Set flo-thru frac plug @ 9180' MD. Perf 5<sup>th</sup> stage 8909'-9127'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 201,100#, 20/40 PSA Sand

Set flo-thru frac plug @ 8865' MD. Perf 6<sup>th</sup> stage 8621'-8834' with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 201,300# , 20/40 PSA Sand

Set flo-thru frac plug @ 8585' MD. Perf 7<sup>th</sup> stage 8315'-8538'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 201,300# , 20/40 PSA Sand

Set flo-thru frac plug @ 8290' MD. Perf 8<sup>th</sup> stage 8020'-8238'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 299,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 7980' MD. Perf 9<sup>th</sup> stage 7723'-7947'- with 24, 0.40" holes. Frac Gallup 9<sup>th</sup> stage with 199,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 7710' MD. Perf 10<sup>th</sup> stage 7441'-7650'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 200,400# , 20/40 PSA Sand

Set flo-thru frac plug @ 7400' MD. Perf 11<sup>th</sup> stage 7129'-7354'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 240,900# , 20/40 PSA Sand

Set flo-thru frac plug @ 7084' MD.

**11-8-13-**Perf 12<sup>th</sup> stage 6826'-7053' - with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 239,300# , 20/40 PSA Sand

Set flo-thru frac plug @ 6790' MD. Perf 13<sup>th</sup> stage 6545'-6765' - with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 238,900# , 20/40 PSA Sand

Set flo-thru frac plug @ 6520' MD. Perf 14<sup>th</sup> stage 6253'-6477' - with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 218,100# , 20/40 PSA Sand

Set flo-thru frac plug @ 6215' MD. Perf 15<sup>th</sup> stage 5952'-6177' - with 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage with 230,300# , 20/40 PSA Sand

Set 4-1/2" CIPB @ 5000'

**11-17-13- thru 11-18-13-** MIRU HWS #22

**11-19-13-**DO kill plug @ 5000'

**11-20-13 thru 11-22-13-** Circ & C/O

**11-23-13-**DO flo-thru frac plugs @ 6215'

**11-24-13-** DO flo-thru frac plugs @ 6520', 6790', 7084', 7400', 7710', 7980', 8290', 8585' and 8865'

**11-25-13-** DO flo-thru frac plugs @ 9180', 9520', 9840' and 10165'

**11-26-13-** First deliver Oil to sales

Flow and test well C/O well to PBTD @10415' MD

**11-27-13-** Land well at 5623' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rmd EUE tbg, 1.78" FN at 5590', 187 Jts of 2.375" J55 4.7lb 8rmd EUE tbg, 188 jts total  
RDMO