

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 06 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 117566 & NMSF 0078584
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

ATTN: ROBYNN HADEN

3b. Phone No. (include area code)

720-876-3941

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1992' FNL and 225' FWL Section 13, T24N, R7W
BHL: 2206' FNL and 596' FWL Section 14, T24N, R7W

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Escrito E13-2407 01H

9. API Well No.
30-039-31189

10. Field and Pool or Exploratory Area
Devils Fork Gallup Assc.

11. County or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 10/7/13 and 11/1/13.

RCVD NOV 19 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

NOV 03 2013

William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Robynn Haden

Title Engineering Technologist

Signature

Robynn Haden

Date

11/5/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

Escrito E13-2407 01H

10/7/13

Set frac plug at 10,105' and perforate stage 1 (9936'-10056')

10/09/2013

Pumped frac treatment using 70 quality foam on stage 1 perfs from 9936' to 10056' (36 holes) as follows: 2248bbbls fluid, 4118mscf N2, 272027# 20/40, Brown sand, and 26986# 12/20, Brown sand. No frac plug.

Pumped 75 bio balls to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 9700' to 9825' (36 holes) as follows:

1903bbbls fluid, 3821mscf N2, 275000# 20/40, Brown sand, and 23000# 12/20, Brown sand. Set frac plug at 9640'

Pumped frac treatment using 70 quality foam on stage 3 perfs from 9475' to 9595' (36 holes) as follows:

1933bbbls fluid, 3252mscf N2, 271375# 20/40, Brown sand, and 24120# 12/20, Brown sand. No frac plug.

10/10/2013

Pumped frac treatment using 70 quality foam on stage 4 perfs from 9250' to 9371' (36 holes) as follows:

1321bbbls fluid, 1719mscf N2, 41987# 20/40, Brown sand, and 0# 12/20, Brown sand. No frac plug

10/20/2013

Pumped frac treatment using 70 quality foam on stage 5 perfs from 9052' to 9062' (60 holes) as follows:

1225bbbls fluid, 1145mscf N2, 5576# 20/40, Brown sand, and 0# 12/20, Brown sand. Set frac plug at 8925'.

Pumped frac treatment using 70 quality foam on stage 6 perfs from 8758' to 8878' (36 holes) as follows:

1766bbbls fluid, 3863mscf N2, 277840# 20/40, Brown sand, and 0# 12/20, Brown sand. Set frac plug at 8678'.

10/21/2013

Pumped frac treatment using 70 quality foam on stage 7 perfs from 8533' to 8653' (36 holes) as follows:

1941bbbls fluid, 3950mscf N2, 270900# 20/40, Brown sand, and 25380# 12/20, Brown sand. No frac plug

Pumped 75 bio balls to seal off stage 7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 8296' to 8423' (36 holes) as follows:

2085bbbls fluid, 4033mscf N2, 268140# 20/40, Brown sand, and 25712# 12/20, Brown sand. Set frac plug at 8230'.

Pumped frac treatment using 70 quality foam on stage 9 perfs from 8075' to 8195' (36 holes) as follows:

1816bbbls fluid, 3633mscf N2, 279053# 20/40, Brown sand, and 25068# 12/20, Brown sand. No frac plug.

10/22/2013

Pumped 75 bio balls to seal off stage 9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 7809' to 7929' (36 holes) as follows:

1894bbbls fluid, 3544mscf N2, 270300# 20/40, Brown sand, and 23980# 12/20, Brown sand. Set frac plug at 7750'.

Pumped frac treatment using 70 quality foam on stage 11 perfs from 7588' to 7708' (36 holes) as follows:

1937bbbls fluid, 4346mscf N2, 281620# 20/40, Brown sand, and 23620# 12/20, Brown sand. No frac plug.

10/23/2013

Pumped 75 bio balls to seal off stage 11. Pumped frac treatment using 70 quality foam on stage 12 perfs from 7367' to 7487' (36 holes) as follows:

1964bbls fluid, 4245mscf N2, 271960# 20/40, Brown sand, and 26329# 12/20, Brown sand. Set frac plug at 7260'.

Pumped frac treatment using 70 quality foam on stage 13 perfs from 7103' to 7223' (36 holes) as follows: 819bbls fluid, 988mscf N2, 0# 20/40, Brown sand, and 0# 12/20, Brown sand. No frac plug.

Pumped 75 bio balls to seal off stage 13. Pumped frac treatment using 70 quality foam on stage 14 perfs from 6882' to 7002' (36 holes) as follows:

2651bbls fluid, 5047mscf N2, 393691# 20/40, Brown sand, and 22611# 12/20, Brown sand. Set frac plug at 6820'.

10/24/2013

Pumped frac treatment using 70 quality foam on stage 15 perfs from 6656' to 6778' (36 holes) as follows: 2234bbls fluid, 5162mscf N2, 384389# 20/40, Brown sand, and 26410# 12/20, Brown sand. No frac plug.

Pumped 75 bio balls to seal off stage 15. Pumped frac treatment using 70 quality foam on stage 16 perfs from 6422' to 6552' (36 holes) as follows:

1837bbls fluid, 4663mscf N2, 270340# 20/40, Brown sand, and 23260# 12/20, Brown sand. Set frac plug at 6360'.

10/25/2013

Pumped frac treatment using 70 quality foam on stage 17 perfs from 6194' to 6322' (36 holes) as follows: 1921bbls fluid, 4289mscf N2, 269560# 20/40, Brown sand, and 26429# 12/20, Brown sand. No frac plug.

Pumped 75 bio balls to seal off stage 17. Pumped frac treatment using 70 quality foam on stage 18 perfs from 5988' to 6095' (36 holes) as follows:

1667bbls fluid, 4487mscf N2, 318,062# 20/40, Brown sand, and 27917# 12/20, Brown sand. Set bridge plug at 5126'.

10/30/13

Drilled out bridge plug at 5126', drilled out plugs at 6360', 6820', 7260', 7750', 8230'.

10/31/13

Drilled out plugs at 8678', 8925', 9640', 10,105'.

11/1/13

Landed 172 jts of 2 7/8" J55 tubing. End of tubing at 5657' and seat nipple at 5492'.