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Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 06 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NO-G-0905-1759/NO-G-0902-1754
6. Indian, Allottee or Tribe Name
Navajo Allottee
Allotment No. 258806 and 258808

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Encana Oil & Gas (USA) Inc.3a. Address
370 17th Street, Suite 1700
Denver, CO 802023b. Phone No. (include area code)
720-876-3437

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Good Times P34-2410 01H9. API Well No.
30-045-3536710. Field and Pool or Exploratory Area
South Bisti-Gallup4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 675' FSL and 330' FEL Section 34, T24N, R10W
BHL: 678' FSL and 351' FWL Section 34, T24N, R10W11. County or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations conducted between 11/14/2013 and 11/27/2013.

RCVD DEC 16 '13
OIL CONS. DIV.
DIST. 3

DEC 9 2013

TL Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Amanda Cavoto

Title Engineering Technologist

Signature

Date 12/5/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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NMCCD

11/14/2013

Pumped frac treatment using 70 quality foam on stage 1 perfs from 8772' to 8892' (36 holes) as follows: 1904.4bbls fluid, 3897mscf N2, 258000# 20/40, Brown sand, and 26752# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 8556' to 8676' (36 holes) as follows:

1604.7bbls fluid, 3754mscf N2, 268000# 20/40, Brown sand, and 22748# 12/20, Brown sand. Set frac plug at 8460'.

11/15/2013

Pumped frac treatment using 70 quality foam on stage 3 perfs from 8296' to 8416' (36 holes) as follows: 1664.5bbls fluid, 3622mscf N2, 271320# 20/40, Brown sand, and 26985# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 3. Pumped frac treatment using 70 quality foam on stage 4 perfs from 8077' to 8197' (36 holes) as follows:

1597bbls fluid, 2701mscf N2, 276920# 20/40, Brown sand, and 23415# 12/20, Brown sand. Set frac plug at 7980'.

11/16/2013

Pumped frac treatment using 70 quality foam on stage 5 perfs from 7811' to 7931' (60 holes) as follows: 1682bbls fluid, 3640mscf N2, 272280# 20/40, Brown sand, and 25947# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 5. Pumped frac treatment using 70 quality foam on stage 6 perfs from 7590' to 7710' (36 holes) as follows:

1645bbls fluid, 3658mscf N2, 272415# 20/40, Brown sand, and 22993# 12/20, Brown sand. Set frac plug at 7490'.

Pumped frac treatment using 70 quality foam on stage 7 perfs from 7326' to 7446' (36 holes) as follows: 1418bbls fluid, 2956mscf N2, 264580# 20/40, Brown sand, and 0# 12/20, Brown sand. No frac plug.

11/17/2013

Pumped 75 bio-balls to seal off stage 7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 7104' to 7224' (36 holes) as follows:

1649bbls fluid, 3708mscf N2, 286707# 20/40, Brown sand, and 25426# 12/20, Brown sand. Set frac plug at 7050'.

11/18/2013

Pumped frac treatment using 70 quality foam on stage 9 perfs from 6883' to 7003' (36 holes) as follows: 1633bbls fluid, 3427mscf N2, 269960# 20/40, Brown sand, and 15374# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 6624' to 6744' (36 holes) as follows:

1642bbls fluid, 3502mscf N2, 279440# 20/40, Brown sand, and 26201# 12/20, Brown sand. Set frac plug at 6570'.

Pumped frac treatment using 70 quality foam on stage 11 perfs from 6404' to 6524' (36 holes) as follows: 1686bbls fluid, 3450mscf N2, 270420# 20/40, Brown sand, and 24201# 12/20, Brown sand. No frac plug.

11/19/2013

Pumped 75 bio-balls to seal off stage 11. Pumped frac treatment using 70 quality foam on stage 12 perfs from 6143' to 6263' (36 holes) as follows:

1552bbls fluid, 3314mscf N2, 267020# 20/40, Brown sand, and 24331# 12/20, Brown sand. Set frac plug at 6090'.

Pumped frac treatment using 70 quality foam on stage 13 perfs from 5924' to 6044' (36 holes) as follows: 1637bbls fluid, 3289mscf N2, 269200# 20/40, Brown sand, and 23409# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 13. Pumped frac treatment using 70 quality foam on stage 14 perfs from 5659' to 5779' (36 holes) as follows:

1700bbls fluid, 3270mscf N2, 271980# 20/40, Brown sand, and 25556# 12/20, Brown sand. Set frac plug at 5590'.

11/20/2013

Pumped frac treatment using 70 quality foam on stage 15 perfs from 5437' to 5557' (36 holes) as follows: 1624bbls fluid, 3382mscf N2, 274120# 20/40, Brown sand, and 23024# 12/20, Brown sand. No frac plug.

Pumped 75 bio-balls to seal off stage 15. Pumped frac treatment using 70 quality foam on stage 16 perfs from 5176' to 5296' (36 holes) as follows:

1540bbls fluid, 3390mscf N2, 268620# 20/40, Brown sand, and 22429# 12/20, Brown sand. Set frac plug at 5080'.

Pumped frac treatment using 70 quality foam on stage 17 perfs from 4916' to 5036' (36 holes) as follows: 1469bbls fluid, 3045mscf N2, 266080# 20/40, Brown sand, and 25891# 12/20, Brown sand. Set bridge plug at 4200'.

11/24/2013

Drilled out bridge plug at 4200'.

11/25/2013

Drilled out plugs at 5080', 5590', 6090', 6570', 7050', 7490', 7980'.

11/26/2013

Drilled out plug at 8460'.

11/27/2013

Landed 137 joints of 2 7/8" 6.5# J55 tubing and 9 joints of 2 3/8" 4.7# J55 tubing. Tubing set at 4850'. Seat nipple at 4521'.