

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NO-G-0905-1759/NO-G-0902-1754

6. If Indian, Allottee or Tribe Name
Navajo Allottee
Allotment No. 258806 and 258808

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Good Times P34-2410 01H

2. Name of Operator
Encana Oil & Gas (USA) Inc.

9. API Well No.
30-045-35367

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
720-876-3989

10. Field and Pool or Exploratory Area
South Bisti-Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 675' FSL and 330' FEL Section 34, T24N, R10W
BHL: 678' FSL and 351' FWL Section 34, T24N, R10W

11. County or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Flare Extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) completed the Good Times P34-2410 01H well on 11/26/13 and received flare extension approval through 01/25/14. Encana requests an exception from NTL 4A, III C gas flaring (gas test period of 30 days from well completion or 50 MMCF, whichever comes first) and requests an additional 30 days (02/24/14) to flare the gas from this well. This extension is requested because of lengthy permit processing timeframes (see attached) associated with well connect. Encana is requesting (separate) temporary surface pipeline approval and expects to have a temporary surface pipeline in place no later than 02/24/14 which will be utilized until the long-term, buried pipeline is approved and installed.

Encana estimates that an average of approximately 1400 mcf/d will be flared and expects that volume to decrease over time.

The gas analysis from January 16, 2014 is attached.

RCVD JAN 23 '14
OIL CONS. DIV.
DIST. 3

Approved pursuant to
NTL4A, Part III C

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Brenda R. Linster

Title: Regulatory Lead

Date: 01-23-14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title: Petr. Eng

Date: 1/23/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WASHINGTON

NMOCDA

Good Times P34-2410 Pipeline Permit Summary

Pipeline route originally permitted to the north, approved on 09/20/12 (total processing time from NOS to approval 364 days). Pipeline route re-surveyed to Encana's Good Times Trunk due to lack of capacity in Dugan's pipeline. The new pipeline application and an APD for the Good Times P34-2410 02H was submitted on 10/11/12 and approval is pending. Based on past experience with the original Good Times P34-2410 01H, processing time was 172 days for the permit and 60 days for the FIMO Permission to Start; therefore approval is not expected until September 2014. Construction will commence immediately upon permit receipt and FIMO permission to start and Encana expects to have the pipeline constructed by the end of September 2014.

10/11/12: Submitted NOS

04/23/13: FIMO onsite conducted

04/25/13: BLM onsite conducted

04/26/13: Initiated consultation with BLM/BIA/NNDFW to determine what would be required to revise the pipeline and add the 02H well

06/28/13: BLM determined that action could not be processed with a DNA and would require a BIA EA Addendum (to address the 02H well and the allotted portion of the pipeline) and a BLM EA addendum (to address the 02H and the BLM portion of the pipeline).

06/28/13: Arch Report submittal date

08/9/13: Data Request (DR) submitted to NNDFW (after failed attempts at consultation with NNDFW to avoid having to submit new BE and/or update DR)

08/9/13: Cultural Resources Compliance Form (CRCF) received

10/2/13: DR received from NNDFW

10/3/13: BE Addendum sent to NNDFW

12/10/13: Biological Resources Compliance Form (BRCF) received from NNDFW

12/19/13: BIA EA Addendum submitted

12/20/13: BLM EA Addendum submitted

07/01/14: Anticipated approval based on 172 day timeframe associated with the Good Times P34-2410 01H

09/01/14: Anticipated date to receive FIMO Permission to Start, based on 60 day timeframe associated with Good Times P34-2410 01H

09/26/14: Pipeline construction complete.



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: EC140002
Cust No: 25150-11185

Well/Lease Information

Customer Name: ENCANA OIL & GAS
Well Name: GOODTIMES P34-2410 #01H
County/State: SAN JUAN NM
Location: P34-24N-10W
Field:
Formation:
Cust. Stn. No.: 550105750

Source: TEST SEPARATOR
Pressure: 110 PSIA
Sample Temp: DEG. F
Well Flowing: Y
Date Sampled: 01/16/2014
Sampled By: SFAN CASAUS
Foreman/Engr.:

Remarks:

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	14.445	1.5940	0.00	0.1397
CO2	0.241	0.0410	0.00	0.0037
Methane	65.393	11.1210	660.47	0.3622
Ethane	8.064	2.1630	142.71	0.0837
Propane	7.105	1.9640	178.77	0.1082
Iso-Butane	0.759	0.2490	24.68	0.0152
N-Butane	2.393	0.7570	78.07	0.0480
I-Pentane	0.511	0.1870	20.44	0.0127
N-Pentane	0.545	0.1980	21.85	0.0136
Hexane Plus	0.544	0.2430	28.67	0.0180
Total	100.000	18.5170	1155.66	0.8050

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0034

BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1162.3

BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1142.1

REAL SPECIFIC GRAVITY: 0.8075

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 1156.0

DRY BTU @ 14.696: 1159.6

DRY BTU @ 14.730: 1162.3

DRY BTU @ 15.025: 1185.6

CYLINDER #: 5028

CYLINDER PRESSURE: 105 PSIG

DATE RUN: 1/16/14 3:24 PM

ANALYSIS RUN BY: LOGAN CHENEY



ENCANA OIL & GAS
WELL ANALYSIS COMPARISON

Lease: GOODTIMES P34-2410 #01H
Stn. No.: 550105750
Mtr. No.:

TEST SEPARATOR

01/16/2014
25150-11185

Smpl Date:	01/16/2014	12/06/2013
Test Date:	01/16/2014	12/09/2013
Run No:	EC140002	EC130219
Nitrogen:	14.445	53.907
CO2:	0.241	0.151
Methane:	65.393	32.315
Ethane:	8.064	4.655
Propane:	7.105	4.774
I-Butane:	0.759	0.561
N-Butane:	2.393	1.834
I-Pentane:	0.511	0.424
N-Pentane:	0.545	0.456
Hexane+:	0.544	0.923
BTU:	1162.3	693.8
GPM:	18.5170	15.5130
SPG:	0.8075	0.9256