

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NO-G-0905-1759/NO-G-0902-1754

6. If Indian, Allottee or Tribe Name
Navajo Allottee
Allotment No. 258806 and 258808

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Good Times P34-2410 01H

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
720-876-3989

9. API Well No.
30-045-35367

10. Field and Pool or Exploratory Area
South Bisti-Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 675' FSL and 330' FEL Section 34, T24N, R10W
BHL: 678' FSL and 351' FWL Section 34, T24N, R10W

11. County or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Flare Extension</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) completed the Good Times P34-2410 01H well on 11/26/13 and received flare extension approval through 02/24/14. Encana requests an exception from NTL 4A, III C gas flaring (gas test period of 30 days from well completion or 50 MMCF, whichever comes first) and requests an additional 30 days (03/24/14) to flare the gas from this well until the pipeline is installed. Encana received approval on the BLM portion of the pipeline on 02/10/14 and is waiting for approval on the FIMO portion of the pipeline.

Encana estimates that an average of approximately 900 mcf/d will be flared and expects that volume to decrease over time.

The gas analysis from February 6, 2014 is attached.

OIL CONS. DIV DIST. 3
FEB 20 2014

**BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS**

Approval expires 3/24/2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Holly Hill

Title Regulatory Analyst

Signature

Holly Hill

Date 02/19/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy Salvers

Title Petroleum Engineer

Date 2/20/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: EC140036
Cust No: 25150-11185

Well/Lease Information

Customer Name: ENCANA OIL & GAS
Well Name: GOODTIMES P34-2410 #01H
County/State: SAN JUAN NM
Location: P34-24N-10W
Field:
Formation:
Cust. Stn. No.: 550105750

Source: N/A
Pressure: 63 PSIG
Sample Temp: 73 DEG. F
Well Flowing: Y
Date Sampled: 02/06/2014
Sampled By: J.DAVIS
Foreman/Engr.:

Remarks: SALES

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	10.404	1.1490	0.00	0.1006
CO2	0.263	0.0450	0.00	0.0040
Methane	68.173	11.5970	688.55	0.3776
Ethane	8.657	2.3230	153.20	0.0899
Propane	7.435	2.0550	187.07	0.1132
Iso-Butane	0.793	0.2600	25.79	0.0159
N-Butane	2.499	0.7910	81.52	0.0501
I-Pentane	0.517	0.1900	20.68	0.0129
N-Pentane	0.539	0.1960	21.61	0.0134
Hexane Plus	0.720	0.3220	37.95	0.0238
Total	100.000	18.9280	1216.38	0.8015

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0037
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1223.7
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1202.4
REAL SPECIFIC GRAVITY: 0.8042

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 1217.1
DRY BTU @ 14.696: 1220.9
DRY BTU @ 14.730: 1223.7
DRY BTU @ 15.025: 1248.2

CYLINDER #: 4148
CYLINDER PRESSURE: 70 PSIG
DATE RUN: 2/10/14 7:48 AM
ANALYSIS RUN BY: LOGAN CHENEY



ENCANA OIL & GAS
WELL ANALYSIS COMPARISON

Lease: GOODTIMES P34-2410 #01H
Stn. No.: 550105750
Mtr. No.:

N/A

02/11/2014
25150-11185

Smpl Date:	02/06/2014	01/16/2014	12/06/2013
Test Date:	02/10/2014	01/16/2014	12/09/2013
Run No:	EC140036	EC140002	EC130219
Nitrogen:	10.404	14.445	53.907
CO2:	0.263	0.241	0.151
Methane:	68.173	65.393	32.315
Ethane:	8.657	8.064	4.655
Propane:	7.435	7.105	4.774
I-Butane:	0.793	0.759	0.561
N-Butane:	2.499	2.393	1.834
I-Pentane:	0.517	0.511	0.424
N-Pentane:	0.539	0.545	0.456
Hexane+:	0.720	0.544	0.923
BTU:	1223.7	1162.3	693.8
GPM:	18.9280	18.5170	15.5130
SPG:	0.8042	0.8075	0.9256
