Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

FEB 06

5. Lease Serial No. Alcarilla Apache Lease #424

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter anoton Fie U. Imice Dicarilla Apache Nation abandoned well. Use Form 3160-3 (APD) for such proposals, and Managemen 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well Gas Well ☐ Other Logos 9 2. Name of Operator Logos Operating, LLC 9. API Well No. 30-043-21157 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) 4001 North Butler Avenue, Building 7101 Farmington, NM 87401 Wildcat Gallup (WC 22N5W6) 505-330-9333 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1400' FNL, 355' FEL Section 5, T22N, R5W, UL H 11. County or Parish, State Sandoval County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other 1st Delivery Casing Repair New Construction Recomplete ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 11/17/13 Finished flowback. 11/19/13 MIRU AWS 656. ND frac stack, NU BOP. TIH w/bit, tag fill @ 5115', CO to top plug. DO CFP @ 5140' & 5356' & 5522' & CBP @ 5959', Lost Circ. 11/20/13 DO CFP @ 5964', regain circ, CO to PBTD @ 6254'. Circ. TOOH & LD bit. TIH w/RBP & pkr & set @ 4925'. 11/21/13 Release pkr/RBP, Set RBP @ 5995' & pkr @ 5547'. Swab. 11/22/13 RD swab tools. POOH w/pkr & RBP & LD. 11/23/13 RIH w/ 189its 2-7/8" 6.5# J-55 tbg & land at 6187' w/SN @ 6156'. ND BOP, NU WH. RIH w/rods & RHAC pump, space out. PT tbg to 880psi for 15min, good. RDRR @ 18:00hr on 11/23/13. 1/29/14 Well Test: 24HRS, 30bopd, 59bwpd, Gas 56mcfd, Flowing Csg Psi 65, Tbg Psi N/A. RCUD FFR 18 1 d First produced oil 11/26/13. First delivered gas on 11/28/13 @ 13:10hr. TP: RODS, CP:59, Initial MCF: 197mcf GAS Co.: WFS, METER No.: 89974 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tamra Sessions Title Operations Technician Date 02/05/2014 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by ACCEPTED FOR RECORD Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify Office that the applicant holds legal or equitable title to those rights in the subject lease which would FEB - 7 2014 entitle the applicant to conduct operations thereon.

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BY

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false.