

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079298D
2. Name of Operator CHEVRON MIDCONTINENT, LP Contact: APRIL E POHL E-Mail: april.pohl@chevron.com		6. If Indian, Allottee or Tribe Name
3a. Address HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 505.333.1941	7. If Unit or CA/Agreement, Name and/or No. 892000916A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T27N R7W NENW 1154FNL 1850FWL 36.578660 N Lat, 107.528400 W Lon		8. Well Name and No. RINCON UNIT 167M
		9. API Well No. 30-039-25062-00-C1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice <i>BP</i>	<input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Deepen <input type="checkbox"/> Fracture Treat <input type="checkbox"/> New Construction <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back	<input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal	<input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input checked="" type="checkbox"/> Other Workover Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WELL IS SCHEDULED FOR A HOLE IN TUBING REPAIR, CLEANOUT MAY 2014

Replace tubing, cleanout wellbore, pump PropSTOP / acid job
? MIRU workover rig and equipment
? POOH with 2-3/8" tubing
? Cleanout well to PBTD of 7807?
? PU and RIH with 5-1/2" CMT retainer on workstring and set at 7510?
? MIRU Halliburton
? Sting into retainer and pump first stage of acid/propstob job as per Halliburtons design
? Pull out of retainer and TOH to surface
? PU 5-1/2" packer with F-nipple RIH and set @ 4920?
? Pump second stage of acid/propstob job as per Halliburton design

RCVD MAR 4 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #237097 verified by the BLM Well Information System For CHEVRON MIDCONTINENT, LP, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 02/27/2014 (14SXM0623SE)	
Name (Printed/Typed) JAMIE ELKINGTON	Title PETROLEUM ENGINEER
Signature (Electronic Submission)	Date 02/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>02/27/2014</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #237097 that would not fit on the form

32. Additional remarks, continued

- ? RDMO Halliburton
- ? Leave well shut in for recommended amount of time
- ? Release packer. POOH with workstring and packer.
- ? MIRU air/foam unit
- ? PU and RIH with bit and cleanout to PBTD
- ? POOH and LD bit
- ? RIH with new or yellow band 2-3/8" tubing
- ? ND BOP NU wellhead
- ? Install plunger
- ? RDMO workover rig and equipment.

Chevron

Rincon Unit 167M
Rio Arriba County, New Mexico
Current WBD as of 6/19/2003

API: 30-039-2506200
 Legals: Sec. 13 T27N R7W
 Field:
 KB
 KB Elev
 GR Elev 6737

Spud Date: 6/8/92
 Compl Date: 8/30/92

<u>Formations</u>	<u>Top</u>
Kirtland	2685
Fruitland	3088
Pictured Cliffs	3295
Chacra	4265
Cliff House	4970
Menefee	5087
Point Lookout	5551
Mancos	5952
Gallup	6564
Greenhorn	7468
Graneros	7532
Dakota	7691

Surface Casing:
 8 5/8" 24# J55 @ 364
 Ct w/ 240 sxs
 Circulate 35 sx to surface

DHC : MV 20% DK 80%

Tubing: (6/20/03)
 252 jts, 2-3/8", 4.7#, EUE 8RD tbg @7783'
 w/ ST collar, SN
 pump out plug

MESAVERDE: 4 spf
 4970-82, 4987-5002, 5060-68, 5082-94, 5098-5110, 5140-50
 Frac w/ 53400 gal 30# XL gel 195700# 20/40 sand

2spf
 5366-84, 5470-82, 5492-5506, 5530-40, 5560-94, 5662-90,
 5748-58
 Frac w/ 48900 gal 30# XL gel 193700# 20/40

DAKOTA: 4spf, 320 holes
 7566-76, 7582-92, 7598-7610, 7692-7712, 7728-36, 7748-58,
 7762-68, 7774-82
 Frac w/ 66696 gal 35# XL gel 249500# 20/40 sand

Production Casing:
 5 1/2" 17# N80 K55 @ 7869'
 CMT w/ 1530 sxs in 3 stages, gd. Circ 1 & 2, 2nd stage
 45 sxs to surface
 3rd stage lost all returns after 68 bbls disp,

TOC @ 1500'
 by CBL

DV Tool @4692'

DV Tool @ 6989'

TOC @ 7050'
 by CBL

PBTD = 7807'
 (as of 6/19/2003)

TD = 7869'

Prepared by: Viet Le
 Date: 3/5/2012

Revised by:
 Date: