B	UNITED STATES DEPARTMENT OF THE IN UREAU OF LAND MANA	GEMENT			0	ORM APPROVED MB No. 1004-0137 pires: July 31, 2010
SUNDR Do not use thi abandoned wel	Y NOTICES AND REPOR is form for proposals to I. Use Form 3160-3 (AP	RTS ON WEL drill or to re D) for such p	ES <sub>TRUTO</sub> IO enteriana proposals	n Field nd Man	offindian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.	
I. Type of Well Gas Well Other					8. Well Name and No. Lybrook A01-2206 01H	
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-043-21137	
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	<ol> <li>Phone No. (incl 20-876-3941</li> </ol>	(include area code) 10. Field and Poo			Exploratory Arca	
4. Location of Well (Footage, Sec., SHL: 1126' FNL and 546' FEL Sec 1, T22N BHL: 660' FNL and 330' FWL Sec 1, T22N,		11. Country or Pa Sandoval, NM			State	
12. Cl	IECK THE APPROPRIATE BOX	(ES) TO INDICA	TE NATURE	OF NOTIC	E, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION			TYP	e of acti	ON	
Notice of Intent	Acidize	Deepen Fracture T		Recla	nction (Start/Resume) mation nplete	Water Shut-Off Well Integrity Chther Casing/Cement
Subsequent Report	Change Plans	Plug and A	bandon	Temp	orarily Abandon Disposal	
Attach the Bond under which the following completion of the invitesting has been completed. Find determined that the site is ready Set intermediate casing <u>string 2/</u> Hole diameter: <u>8.75</u> ", casing diar Casing set from surface to 5499'	nal Abandonment Notices must be / for final inspection.) <u>19/14</u> . Gelled freshwater mud syn neter: <u>7</u> ", casing weight and gra	de the Bond No. o results in a multip filed only after all ystem. de: 26ppf J-55 L	n file with BL le completion requirements, TC. Depth of	M/BIA. Ro or recompl including r f 8.75" hole	equired subsequent rep etion in a new interval reclamation, have been e from <u>0-5580'T</u> VD/N	orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has RCVD MAR 6 '14 OIL CONS. DIV. ID.
Cement pumped 2/19/14 Lead: 400sks Premium Lite FM + ppg, yield 2.13 cuft/sk. Tail: 228sks Type III Cement + 1 <u>surface</u> . WOC 14.5 hours.						
Tested BOP 2/20/14 to 3000# for	r 30minutes. No pressure drop.	Tested casing 2	/20/14 to 150	0# for 30 i	A minutes. No pressure	CCEPTED FOR RECORD
Started drilling out cement 2/21/14						FEB 2 7 2014
						FARMINGTON FIELD OFFICE BY: william Tambekow
<ol> <li>14. Thereby certify that the foregoing Name (<i>Printed/Typed</i>)</li> <li>Robyrn Haden</li> </ol>	is true and correct.	Title	e Engineerir	ng Techno	logist	
Signature	Date 2/25/14					
	THIS SPACE F	OR FEDERA	L OR STA	TE OFF		
Approved by						
Conditions of approval, if any, are atta- that the applicant holds legal or equital entitle the applicant to conduct operation	ble title to those rights in the subject I	of warrant or certify ease which would	Title Office		ε	Date
Title 18 U.S.C. Section 1001 and Title fictitious or fraudulent statements or re-			knowingly and	l willfully to	make to any departmen	t or agency of the United States any false,
(Instructions on page 2)		NMO	CD rv			

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