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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON V	FEB	28 2 on Field	D14 E	FORM APPROVED DMB No. 1004-0137 xpires: July 31, 2010	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			N/A	or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No. N/A RCVD MAR 10 '14			
1. Type of Well Image: Contract of Well<		8. Well Name and No. UIL CONS. DIV. Lybrook A01-2206 01H			
2. Name of Operator Encana Oil & Gas (USA) Inc.		9. API Well No. 30-043-21137 DIST. 3			
370 17th Street, Suite 1700	3b. Phone No. (include area code) 720-876-3941		10. Field and Pool or Exploratory Area Wildcat (Gallup)		
Location of Well (<i>Footage, Sec., T.,R.,M., or Survey Description</i>) 1126' FNL and 546' FEL Sec 1, T22N, R6W 660' FNL and 330' FWL Sec 1, T22N, R6W			11. Country or Parish, State Sandoval, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACT		ION		
	ture Treat	=	uction (Start/Resume) amation	Water Shut-Off	
Subsequent Report	Construction and Abandon		omplete porarily Abandon	Other Production Liner	
Final Abandonment Notice			er Disposal		
 Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Utilized synthetic oil-based mud system from intermediate casing point (5499'MD) to TD of lateral. Kicked off lateral at 4764' on 2/17/14. Landed lateral at 6434' on 2/22/14. Length of lateral: 3186'. <u>TD of 9620MD</u>/5347'TVD reached 2/23/14. Set production liner 2/23/14. 					
Hole diameter: 6.125", production string diameter: 4.5", production string weight and grade: 11.6# SB80 LTC. Depth of 6.125" hole from 5580'-9620'MD. Float shoe at 9586'MD. Float collar at 9577'MD. Production liner set from 5270'-9588'MD.					
6484' (8) 6266' (9) 6048' (10) 5829' (11) 5567'. Rig released 2/25/14 √					
FEB × 8 (2014)					
			FARMIN BY:	GTON FIELD OFFICE Nilliam Tambeken	
 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) 				<u></u>	
Robynn Haden	Title Engineerir	Engineering Technologist			
Signature Raby Haden Date 2/27/14					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	5121 -				
Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Date	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2)					

