

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

David Martin  
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

Jami Bailey, Division Director  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 2/12/14

Application Type:

☐ P&A   ☐ Drilling/Casing Change   ☐ Recomplete/DHC  
☐ Location Change   ☒ **Other:**    T/A extension SWD  
expiration       

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-21470-00-00	TRADING POST DISPOSAL	001	MARALEX DISPOSAL, LLC	S	A	San Juan	F	C	26	25	N	11	W

Conditions of Approval:

By operation of Rule 19.15.26.12.C(1), the authority of injection into the Trading Post Disposal automatically terminated. If you wish to inject into this well you will need to apply for a new permit under Rule 19.15.26.8

Please also see the letter dated October 8, 2009 for more information.

A handwritten signature in black ink, appearing to read "Brandi Bell".

NMOCD Approved by Signature

3/11/14  
Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS** FEB 18 2014  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. NMNM#036252
2. Name of Operator Maralex Disposal, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 338, Ignacio CO 81137	3b. Phone No. (include area code) 970 563-4000	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 950' FNL, 1600' FWL, Sec26-T25N-R11W		8. Well Name and No. Trading Post Disposal #1
		9. API Well No. 30-045-21470
		10. Field and Pool or Exploratory Area Basin Dakota
		11. County or Parish, State San Juan County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

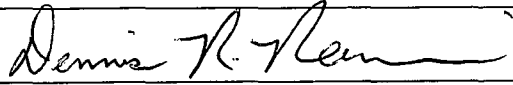
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request Continued
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Shut-In Status
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Maralex Disposal, LLC respectfully requests an extension of one year on the shut-in status of this well. On August 28, 2013 a Mechanical Integrity Test was conducted with the NMOCD that showed the good mechanical integrity of this well. The report, including the pressure chart has been included with this sundry for your review. Maralex Disposal requests an extension of the shut-in status. We are evaluating an upper interval completion. Please call me if you have any questions regarding this well.

5th approval until 7/31/14

OIL CONS. DIV DIST. 3  
FEB 20 2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dennis R. Reimers		Title Engineering Manager
Signature 		Date 02/12/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Original Signed: Stephen Mason	Title	Date FEB 19 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully, to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

RCVD AUG 28 '13

OIL CONS. DIV.

DIST. 3

## MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 8-28-13 Operator Mexalek Disposal API # 30-0 45-21470

Property Name Trading Post Disposal Well # 1 Location: Unit C Sec 26 Twn 25 Rge 11

Land Type:

State \_\_\_\_\_  
Federal /  
Private \_\_\_\_\_  
Indian \_\_\_\_\_

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal /  
Gas Injection \_\_\_\_\_  
Producing Oil/Gas \_\_\_\_\_  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): \_\_\_\_\_ TA Expires: \_\_\_\_\_

Casing Pres. 0 Tbg. SI Pres. \_\_\_\_\_ Max. Inj. Pres. \_\_\_\_\_  
Bradenhead Pres. \_\_\_\_\_ Tbg. Inj. Pres. \_\_\_\_\_  
Tubing Pres. 0  
Int. Casing Pres. 0

Pressured annulus up to 559 psi. for 30 mins. Test passed failed

### REMARKS:

Packer 5930  
5958-54168000  
6012 6032  
Dropped from 559-6 519 in 30 minutes lost  
10 minutes holding casing lb.

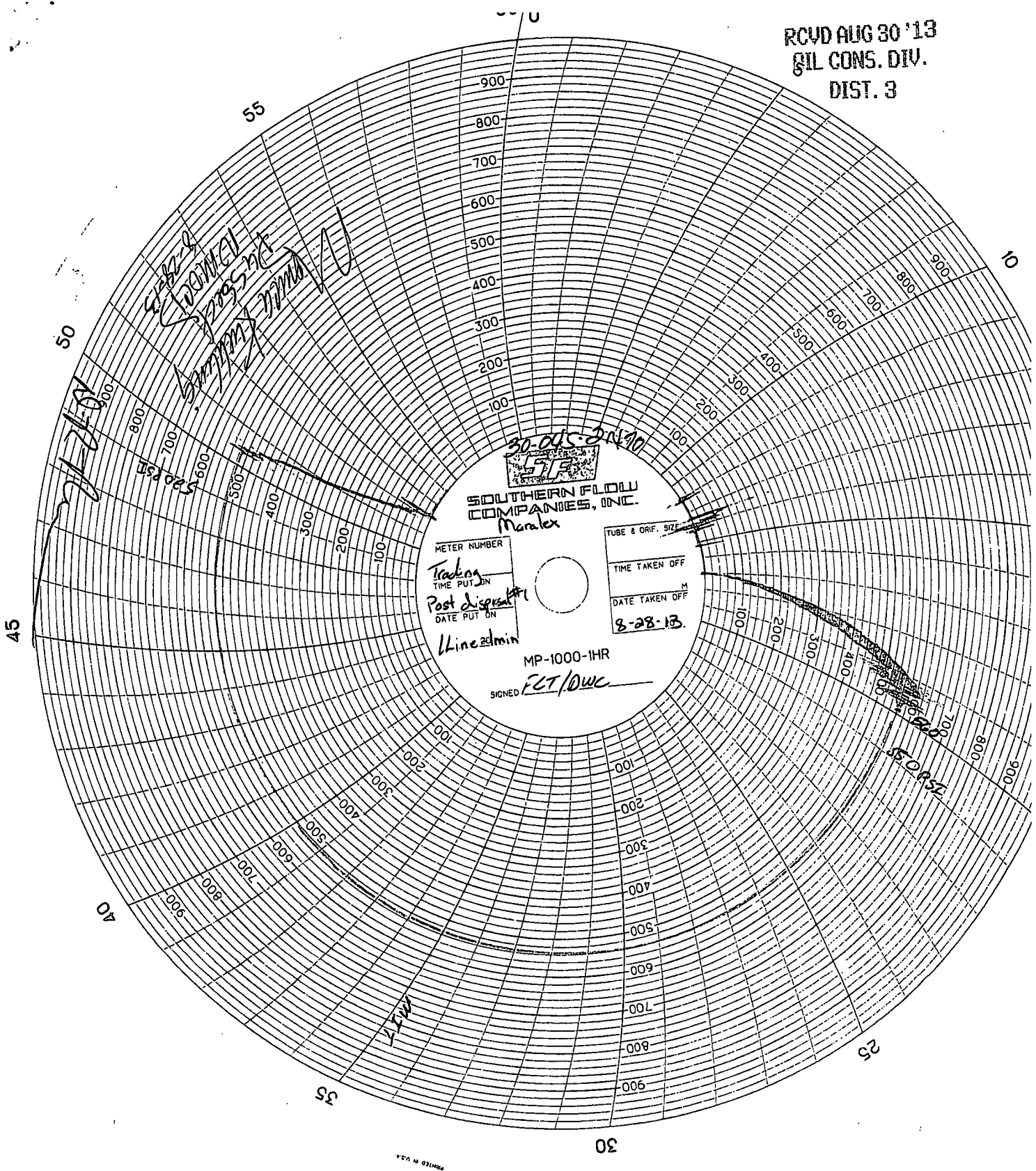
By [Signature]  
(Operator Representative)

Witness [Signature]  
(NMOCD)

(Position)

Revised 02-11-02

RCVD AUG 30 '13  
GIL CONS. DIV.  
DIST. 3



30-045-24170  
**SOUTHERN FLOW**  
**COMPANIES, INC.**  
Moralox

METER NUMBER  
Trading  
TIME PUT ON  
Post-dispatch  
DATE PUT ON

TUBE & ORIF. SIZE  
TIME TAKEN OFF  
DATE TAKEN OFF  
8-28-13

Line Admin

MP-1000-1HR

SIGNED ECT/DWC