١.,	Submit 3 Copies To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-103	
	District 1			NUTLE ADDING	June 19, 2008	
	1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO.	5-27220	
	1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type		
	District III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE [		
	District IV	Santa i C, INNI 07505		6. State Oil & G		
	1220 S. St. Francis Dr., Santa Fe, NM 87505		CA-HNMN			
	SUNDRY NOTICES AND REPORTS ON WELLS				r Unit Agreement Name:	
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			ALBRIGHT		
	PROPOSALS.)					
	1. Type of Well:				8. Well Number	
	2. Name of Operator			9. OGRID Number		
	XTO ENERGY INC.   3. Address of Operator			#20 10. Pool name or Wildcat		
	382 CR 3100 <u>AZTEC, NM 87410</u>			OTERO CHACRA		
1	4. Well Location				······	
Ż	Unit Letter H : 2	205 fact from the NDR	Hina and	925 foot fo	and the FACT the	
Unit Letter <u>H</u> : 2205 feet from the <u>NORTH</u> line and <u>825</u> feet from the					om the <u>EAST</u> line	
4	Section 27	Township <b>29N</b>	Range 10w	NMPM SAN JU	TAN County NM	
	n an	11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5502' GL						
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
						NOTICE OF INTENTION TO: SUBSEQUENT RE
			CASING/CEMENT J	OB []	RCVD FEB 24'14	
					OIL CONS. DIV.	
					DIST. 3	
_	OTHER:,		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
XTO Energy Inc. proposes to plug and abandon this well per the attached procedure and will be using a						
Closed Loop System. Please see also the attached current and proposed wellbore diagrams.						
Spud Date: Rig Release Date:						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE SUMME THE TITLE LEAD REGULATORY ANALYST DATE 2/21/2014						
O U					DUONE ENE 222 2620	
					PHONE505-333-3630	
For State Use Only Deputy Oil & Gas Inspector,						
APPROVED BY DATE 3/11/14						
	Conditions of Approval (if any):	V	$\sim$		/	
		•				

ML \_\_\_\_\_ MTG \_\_\_\_\_ Approved \_\_\_\_\_

### PLUG AND ABANDONMENT PROCEDURE

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February 11, 2014

Albright #20 Otero Chacra (AFE#1401527) 2205' FNL and 825' FEL, Section 27, T29N, R10W San Juan County, New Mexico / API 30-045-27220 Lat: N \_\_\_\_\_ / Lat: W

- Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.
  - 1. Comply with all NMOCD, BLM and Operator safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU cementing equipment. NU relief line and blow well down; kill with water as necessary. NU BOP and test.
  - 2. Open bradenhead valve. Establish rate down 2.875" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow out the BH valve, then pump 10 15 7/8" RCN balls in additional water and monitor pressure and rate while pumping. Confirm that the perforations are taking water and there is not a casing leak. If the bradenhead flows water or there are other indications of a casing leak, then move rig on location and use 1/4" IJ tubing to plug the well.
  - Rods: Yes \_\_\_\_\_, No \_X\_, Unknown \_\_\_\_\_; Tubing: Yes \_\_\_\_\_, No \_X\_, Unknown \_\_\_\_\_, Size \_\_\_\_\_, Length \_\_\_\_\_; Packer: Yes \_\_\_\_\_, No \_X\_, Unknown \_\_\_\_\_, Type \_\_\_\_\_. If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
  - 4. Plug #1 (Chacra interval, Pictured Cliffs, Fruitland, Kirtland, Ojo Alamo tops, 2929' 0'): Establish rate into Chacra perforations with water. Mix and pump total of 110 sxs cement (long plug, 30% excess) and bullhead the down 2.875" casing: first pump 10 sxs cement, then drop 10 to 15 RCN balls, then pump 100 sxs cement and do not displace. Double valve and shut in well. WOC. Tag cement.
  - 5. ND cementing valves and cut off wellhead. Fill 2.875" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

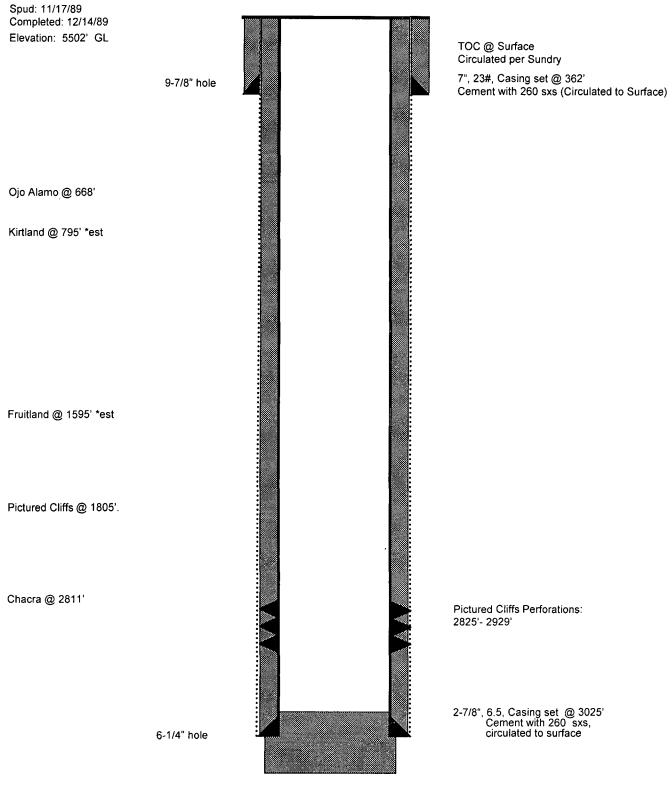
# Albright #20

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Today's Date: 10/7/13

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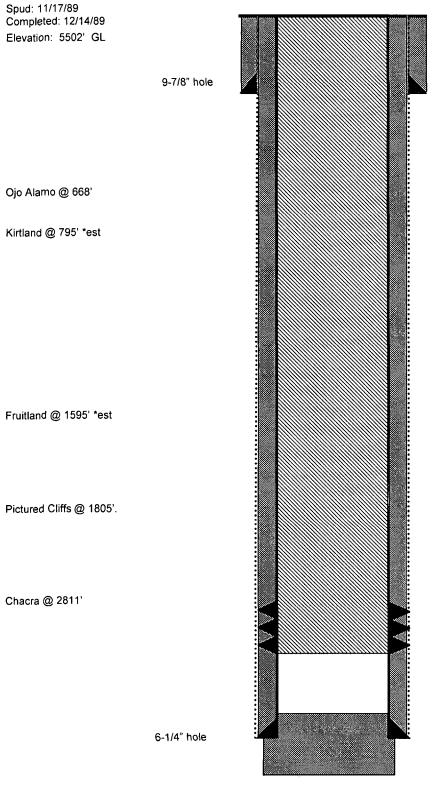
### *Current* Otero Chacra 2205' FNL, 825' FEL, Section 27, T-29-N, R-10-W, San Juan County, NM / API #30-045-27220



TD 3045' PBTD 2992'

# Albright #20

### **Proposed P&A** Otero Chacra 2205' FNL, 825' FEL, Section 27, T-29-N, R-10-W, San Juan County, NM / API #30-045-27220



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Today's Date: 10/7/13

TOC @ Surface Circulated per Sundry

7", 23#, Casing set @ 362' Cement with 260 sxs (Circulated to Surface)

> Plug #1: 2929' - 0' Class B cement, 110 sxs

Pictured Cliffs Perforations: 2825'- 2929'

2-7/8", 6.5, Casing set @ 3025' Cement with 260 sxs, circulated to surface

TD 3045' PBTD 2992'