Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION	Revised July 18, 2013 WELL API NO. 30.045-33464
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE X 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Center Point SWD
1. Type of Well: Oil Well	Gas Well X Other	8. Well Number 1
2. Name of Operator Maralex Disposal, LLC		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
PO Box 338, Ignacio CO 81137		Morrison / Bluff / Entrada
4. Well Location		
Unit LetterP:_856feet from theSouth line and738feet from the _Eastline		
Section 24	Township 31N Range 11W	NMPM County
	11. Elevation (Show whether DR, RKB, RT, GR, et 5792'	(C.)
We the character of the content of t		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
		— — —
	_	—
CLOSED-LOOP SYSTEM		_
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
On February 19 th , 2014 the Entrada Formation on the subject well was perforated at the following interval:		
8028-8050' (22')		RCVD MAR 3 '14
		OIL CONS. DIV.
This interval was perforated with 2"	thru-tubing perforating guns at 4 JSPF and 90 degree	DIST. 3
The additional intervals, that were included on the original sundry, were not perforated.		
The tie-in log, used to "get on depth	", showed the wire line measured depth of the top of	the packer to be at 7116' KB.
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE D' TK Keime TITLE Engineering Monager DATE 2/27/14		
Type or print nameDennis R. R.		94@msn.com_ PHONE: _(970) 563-4000
For State Use Only	Deputy Oil & Gas	s Inspector,
APPROVED BY:	<u>III TITLE</u> District	

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1 Conditions of Approval (if any): JIStria