

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 810 FNL x 1700 FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Spud and Set Casing

SUBSEQUENT REPORT OF:

RECEIVED

NOV 7 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

Jicarilla Contract 155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 155

9. WELL NO.

20E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR

AREA NE/4, NW/4 Section 29,

T26N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

14. API NO.

30-039-22344

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6687' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded a 12 1/4" hole on 8-31-80 and drilled to 326'. Set 9 5/8" 32.3# surface casing at 326' on 9-1-80, and cemented with 240 sx of class "B" neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 8 3/4" hole to a TD of 7561'. Set 7" 23# production casing at 7520', on 9-22-80 and cemented in two stages.

1) Used 517 sx of class "B" neat cement containing 50/50 POZ 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 125 sx of class "B" neat cement. No cement was circulated to the surface.

2) Used 451 sx of class "B" neat cement containing 65/35 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. No cement was circulated to the surface.

The DV tool was set at 4089'. The rig was released on 9-23-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Original Signed by

SIGNED R. E. SWOCCO

TITLE Dist. Admin. SUPER

DATE 11-4-80

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

BW