Form 3160-5 (March 2012) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals (FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No. Jicarilla Apache Lease #424 6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation			
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7.1f Unit of CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Gas Well ☐ Other FEB 0 6 2014			8. Well Name and No. Logos 10		
Name of Operator ogos Operating, LLC Farmington Figle Offic		់,Offic	9. API Well No. 30-043-21158		
3a. Address 4001 North Butler Avenue, Building 7101	Idress 3b. Phone No: (include area code)			10. Field and Pool or Exploratory Area Wildcat Gallup (WC 22N5W6)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1930' FSL, 330' FWL Section 6, T22N, R5W, UL L			11. County or Parish, State Sandoval County, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACT			ON		
Notice of Intent Acidize Deep Alter Casing Fract	en [ction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Construction		nplete [Other 1st Delivery	
	and Abandon L		orarily Abandon Disposal		
 Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 11/26/13 Finished flowback. 11/26/13 MI AWS 656. 11/27/13 RU AWS 656. ND frac stack, NU BOP. TIH w/bit, tag fill @ 5120', CO to top plug. DO CFP @ 5130' & 5334'. SDFH 11/29/13 TIH w/bit to CFP @ 5552' & DO. CO. POOH w/bit. TIH w/mill & mill out junk to 5891'. 12/01/13 DO BP @ 6018'. Circ & CO to 6392'. POOH & LD mill. 12/02/13 RIH w/ 190jts 2-7/8'' 6.5# J-55 tbg & land at 6190' w/SN @ 6159'. ND BOP, NU WH. RIH w/rods & RHAC pump, space out. PT tbg to 500psi for 15min, good. RDRR @ 18:00hr on 12/02/13. 					
01/22/14 Well Test: 24HRS, 38bopd, 55bwpd, Gas 245mcfd, FlowingCsg Psi 74, Tbg Psi N/A.			RCVD FEB 11 '14		
First produced oil 12/05/13. First delivered gas on 12/06/13 @ 16:00hr. TP: RODS, CP:77, Initial MCF: 63mcf			OIL CONS. DIV.		
GAS Co.: WFS, METER No.: 89974	DIST. 3				
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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Tamra Sessions	Title Operations	Fechnicia	an		
Signature On Essi-	Date 02/05/2014		ACCEPTED FOR	RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by			FEB 10 2	014	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

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(Instructions on page 2)

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