Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Exnires: October 31, 201

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter and s

5. Lease Serial No. Jicarilla Apache Lease #424 6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation

apandoned well.	Use Form 3160-3 (APD) for su	<u>cn pr</u> oposa	<i>I</i> s.)	oroaniia / paorio mar			
SUBMIT IN TRIPLICATE – Other instructions on page 2.2014					7. If Unit of CA/Agreement, Name and/or No.			
i. Type of wen		- HE	3 00 2019					
Oil Well Gas V	Vell Other	E. marins	ton Field Of	Tion.	8. Well Name and No. Logos 12			
Name of Operator Logos Operating, LLC		Gurceu of	Land Manag	omen.	9. API Well No. 30-043-21160			
3a. Address 4001 North Butler Avenue, Building 7101		3b. Phone No	. (include area co	ode)	10. Field and Pool or I	Exploratory Area		
Farmington, NM 87401		505-330-933	3		Wildcat Gallup (WC	22N5W6)		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 2470' FSL, 2065' FEL Section 6, T22N, R5W, UL J					11. County or Parish, State Sandoval County, NM			
12. CHEC	CK THE APPROPRIATE B	OX(ES) TO IND	ICATE NATUR	E OF NOTIC	E, REPORT OR OTHI	ER DATA		
TYPE OF SUBMISSION			TY	TE OF ACT	ION			
Notice of Intent	Acidize Alter Casing	☐ Deep ☐ Fract	en ure Treat	_	uction (Start/Resume)	Water Shut-O Well Integrity		
Subsequent Report	Casing Repair	New	Construction	Reco	mplete	Other 1st D	elivery	
	Change Plans		and Abandon	_	orarily Abandon			
Final Abandonment Notice 13. Describe Proposed or Completed O	Convert to Injection				r Disposal ,	· — — — — — — — — — — — — — — — — —		
Attach the Bond under which the water following completion of the involve testing has been completed. Final addermined that the site is ready for 12/11/13 Finished flowback. 12/12/11/14/13 LD bit, TIH w/taper mill wo Spit N2 unit, unload hole, CO to 619/12/16/13 TOH LD bit. RIH w/ 189jts 500psi for 15min, good. RDRR @ 1/16/13 Well Test: 24HRS, 40bopci.	ed operations. If the operat Abandonment Notices must r final inspection.) 3 MIRU AWS 656. ND f rk tight spot @ 5860'. To 8'. Circ clean to PBTD 6: 2-7/8" 6.5# J-55 tbg & lat 0:00hr on 12/17/13.	tion results in a n t be filed only aft frac stack, NU E OH LD mill. TIH 271'. RD & rele nd at 6174' w/S	nultiple completion all requirements of the control	on or recompits, including 12/04/13 TH 6014' & DO	letion in a new interval, reclamation, have been 4 & DO CFP @ 5120 D. Tag @ 6142. 12/1:	a Form 3160-4 must completed and the op-	be filed once perator has irc & CO. Opsi on tbg.	
First produced oil 12/10/13 during flowback. First delivered gas on 12/17/13 @ 17:20hr.					RCVD FEB 11'14			
TP: RODS, CP:119, Initial MCF: 74r GAS Co.: WFS, METER No.: 89974	ncf i					OIL COMS. I	M.	
·						DIST. 3		
						g.r 3. tur 2 u uu		
14. I hereby certify that the foregoing is tr	tue and correct. Name (Print	ed/Typed)						
Tamra Sessions			Title Operation	ns Technici	an			
Signature Pan Sen	· · · · · · · · · · · · · · · · · · ·		Date 02/05/20					
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OFF	ICE USE EPTED	FOR RECOR	D	
Approved by	, ,							
	,-,,-,-,-,,		Title		FEBI	ateO 2014		
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations to	tle to those rights in the subjection.	ect lease which wo	ould Office		FARMINGTON			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1001 and	U.S.C. Section 1212, make it sentations as to any matter w	a crime for any perithin its jurisdiction	erson knowingly a n.	nd willfully to	make to any department	or agency of the Unit	d States any fals	