

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM61
2. Name of Operator DUGAN PRODUCTION CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-325-1821		8. Well Name and No. GEORGE WASHINGTON 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T26N R12W SESW 0920FSL 1450FWL 36.439850 N Lat, 108.084412 W Lon		9. API Well No. 30-045-22061-00-S1
		10. Field and Pool, or Exploratory WAW
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1) Set 2-7/8" CIBP @ 1178'. Casing won't test. Ran CBL from 1170' to surface. TOC from CBL @ 590'.
2) Pump 16 sks Class B w/2% CaCl₂ (1.18 cu ft/sk, 15.6#, 18.9 cu ft) cement above the CIBP. WOC. Tag TOC @ 690' (PC-Fruitland plug 690'-1178').
3) Perforate @ 345'. Set 2-7/8" CR @ 295'. Pump 14 sks Class B w/2% CaCl₂ (16.5 cu ft) below retainer. Spot plug w/2.5 sks (2.9 cu ft) above retainer. WOC. Tag @ 295'. Instructed to perforate Ojo Alamo and set inside/outside plug across the top of the formation.
4) Perforate @ 256'. Set 2-7/8" CR @ 206'. Pump 16 sks Class B w/2% CaCl₂ (18.9 cu ft) below retainer. Spot plug w/3.5 sks (2.9 cu ft) above retainer. WOC. TOC @ 111' (111'-345').
5) Perforate @ 85'. Pump 120 sks Class B w/2% CaCl₂ (142 cu ft). WOC. Cut wellhead.
6) TOC inside 2-7/8" casing @ surface. Cement top inside annulus @ 22' from surface. Top off cement.

RCVD FEB 25 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #236184 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 02/21/2014 (13SXM0406SE)	
Name (Printed/Typed) ALIPH REENA	Title PRODUCTION ENGINEER
Signature (Electronic Submission)	Date 02/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 02/21/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Additional data for EC transaction #236184 that would not fit on the form

32. Additional remarks, continued

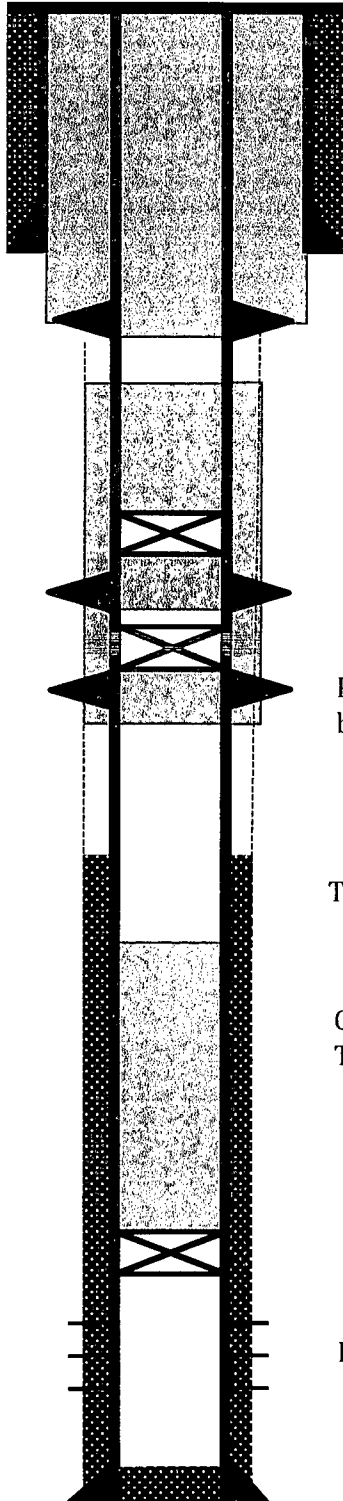
7) Install dry hole marker. Wanda Weatherford with BLM on location.

Final Wellbore Schematic P & A ed

George Washington # 001

300-45-22061

S35 T26N R12W



5 ½" 14# J-55 casing @ 36'

Perf @ 85'. Pump 140 sks Class B cement (165 cu,ft). TOC @ surface.

Tag TOC @ 111'. Ojo Alamo Plug 111'-256' (145')

Perf @ 256'. CR @ 206'. 16 sks Class B cement (18.9 cu,ft) below retainer. 2.5 sks (2.96 cu,ft) above retainer.

Perf @ 345'. CR @ 295'. 14 sks Class B cement (16.5 cu,ft) below retainer. 2.5 sks (2.96 cu,ft) above retainer.

TOC from CBL @ 590'

CR @ 1178'. 16 sks Class B cement (18.9 cu,ft)
Tagged TOC @ 690'. PC-FC plug 690'-1178' (488')

Pictured Cliffs Perfs @ 1228'-1242'

2-7/8" 6.5 # casing @ 1345'. PBTD @ 1305'