

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 06 2013

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014WELL COMPLETION OR RECOMPLETION REPORT AND LOGGING FIELD OFFICE
Bureau of Land Management

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NO-G-0905-1759/NO-G-0902-1754							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name NAVAJO ALLOTTEE							
2. Name of Operator Encana Oil & Gas (USA) Inc.		7. Unit or CA Agreement Name and No. NNNN-128058							
3. Address 370 17th St, Suite 1700 Denver, CO 80202		8. Lease Name and Well No. Good Times P34-2410 01H							
3a. Phone No. (include area code) 720-876-3437		9. API Well No. 30-045-35367 - 0031							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 675' FSL and 330' FEL Sec 34, T24N, R10W At surface 677' FSL and 749' FEL Sec 34, T24N, R10W At top prod. interval reported below 678' FSL and 351' FWL Sec 34, T24N, R10W At total depth		10. Field and Pool or Exploratory South Bisti-Gallup							
14. Date Spudded 10/04/2013		11. Sec., T., R., M., on Block and Survey or Area Sec 34, T24N, R10W							
15. Date T.D. Reached 10/12/2013		12. County or Parish San Juan							
16. Date Completed 11/26/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State NM							
18. Total Depth: MD 8965' TVD 4655'		17. Elevations (DF, RKB, RT, GL)* 6759' GL							
19. Plug Back T.D.: MD N/A TVD N/A		20. Depth Bridge Plug Set: MD 4200' TVD 4199'							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36	0	528'	N/A	189sks Type III	46	Surface (CIR)	N/A
8.75"	7"/J55	26	0	4806'	1330'	371sks Prem Lt	141	Surface (CIR)	N/A
"	"	"	"	"	"	252sks Type III	62	Surface (CIR)	N/A
6.125"	4.5"/SB80	11.6	4595'	8963'	N/A	N/A*	N/A	N/A	N/A
RCVD DEC 16 '13 OIL CONS. DIV. DIST. 2									
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	4850'	Seat Nipple @4521'							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Gallup	4817'	8965'	4916'-8892'	0.4"	636	Open			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
4916'-8892'		Please see attached Hydraulic Fracture Fluid Component Disclosure							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/30/13	11/30/13	24	→	131	286	500	unknown	unknown	Flow back ✓
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64"	327	824	→	131	286	500	2183 cuft/bbl	Flowing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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BY TL Salves

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	N/A 0'	0' 385'	N/A Water/Gas	San Jose Nacimiento Fn.	N/A 0'
Ojo Alamo Kirtland Shale	385' 510'	510' 810'	Water/Gas Water/Gas	Ojo Alamo Kirtland Shale	385' 510'
Fruitland Coal Pictured Cliffs	810' 1182'	1182' 1363'	Water/Gas Oil, Gas	Fruitland Coal Pictured Cliffs	810' 1182'
Lewis Shale Cliffhouse Sandstone	1363' 1988'	1988' 2545'	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	1363' 1988'
Menefee Point Lookout	2545' 3583'	3583' 3785'	Gas Oil, Gas	Menefee Point Lookout	2545' 3583'
Mancos Shale Mancos Silt	3785' 4315'	4315' 4575'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	3785' 4315'
Gallup Base Gallup	4575' 4885'	4885'	Oil, Gas Oil, Gas	Gallup Base Gallup	4575' 4885'

32. Additional remarks (include plugging procedure):

*Set 17 external swellable casing packers for isolation of production string at the following depths: (1) 8736' (2) 8476' (3) 8257' (4) 7991' (5) 7770' (6) 7506' (7) 7284' (8) 7063' (9) 6804' (10) 6584' (11) 6323' (12) 6104' (13) 5839' (14) 5617' (15) 5356' (16) 5096' (17) 4817'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Hydraulic Fracture Fluid Disclosure

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amanda CavotoTitle Engineering TechnologistSignature Amanda CavotoDate 12/15/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.