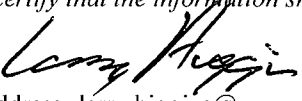


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011 1. WELL API NO. 30-045-35491 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #24 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Chaco 2408-32P 6. Well Number: #115H <div style="text-align: right; font-weight: bold;">RCVD DEC 5 '13</div>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OIL CONS. DIV.						
8. Name of Operator WPX Energy Production, LLC				9. OGRID 120782 DIST. 3						
10. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410				11. Pool name or Wildcat NAGEEZI GALLUP						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	32	24N	8W		537'	SOUTH	329'	EAST	SAN JUAN
BH:	M	32	24N	8W		363'	SOUTH	230'	WEST	SAN JUAN
13. Date Spudded 9/30/13		14. Date T.D. Reached 10/23/13		15. Date Rig Released 10/26/13		16. Date Completed (Ready to Produce) 11/26/13		17. Elevations (DF and RKB, RT, GR, etc.) 7035'		
18. Total Measured Depth of Well 10541' MD 5371' TVD				19. Plug Back Measured Depth 10415' MD 5374' TVD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run NA		
22. Producing Interval(s), of this completion - Top, Bottom, Name LYBROOK GALLUP: 5952'- 10438' MD										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		40#, P-110		431' MD		12-1/4"		236 sx - surface		
7"		23#, J-55		5910' MD		8-3/4"		670 sx- surface		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD- File at later date			
4-1/2"	5713'	10531'	360				SIZE	DEPTH SET	PACKER SET	
							2-3/8"	5623'		
26. Perforation record (interval, size, and number)										
LYBROOK GALLUP: 5952'- 10354' MD Mancos 15 th - 24, 0.40" holes Mancos 14 th - 24, 0.40" holes Mancos 13 th - 24, 0.40" holes Mancos 12 th - 24, 0.40" holes Mancos 11 th - 24, 0.40" holes Mancos 10 th - 24, 0.40" holes Mancos 9 th - 24, 0.40" holes Mancos 8 th - 24, 0.40" holes Mancos 7 th - 24, 0.40" holes Mancos 6 th - 24, 0.40" holes Mancos 5 th - 24, 0.40" holes Mancos 4 th - 24, 0.40" holes Mancos 3 rd - 24, 0.40" holes Mancos 2 nd - 24, 0.40" holes Mancos 1 st - 18, 0.40" holes+ RSI TOOL @ 10438'										
CONFIDENTIAL										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
5952'-6177'					230,300# , 20/40 PSA Sand					
6253'-6477'					218,100# , 20/40 PSA Sand					
6545'-6765'					238,900# , 20/40 PSA Sand					
6826'-7053'					239,300# , 20/40 PSA Sand					
7129'-7354'					240,900# , 20/40 PSA Sand					
7441'-7650'					200,400# , 20/40 PSA Sand					
7723'-7947'					199,500# , 20/40 PSA Sand					
8020'-8238'					299,000# , 20/40 PSA Sand					
8315'-8538'					201,300# , 20/40 PSA Sand					
8621'-8834'					201,300# , 20/40 PSA Sand					
8909'-9127'					201,100# , 20/40 PSA Sand					
9217'-9482'					206,200# , 20/40 PSA Sand					
9548'-9792'					200,600# , 20/40 PSA Sand					
9861'-10110'					200,500 # 20/40 PSA Sand					
10196'-10438'					200,000# 20/40 PSA Sand					

28.

PRODUCTION

Date First Production 11/26/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/29/13	24 hrs	2"		189		10	
Flow Tubing Press. n/a	Casing Pressure 780	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By	
Vented – Not of pipeline quality. Will be put to sales as soon as possible.							
31. List Attachments WBD							
24. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
			Latitude	Longitude	NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Larry Higgins		Title Permit Suprv		Date 12/4/13	
E-mail Address- larry.higgins@wpenergy.com (505)333-1808							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo 1176'	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland 1359'	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs 1882'	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House 3364'	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee 3388'	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout 4269'	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos 4473'	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup 4811'	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T. Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____	
T. Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T. Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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CONFIDENTIAL

CHACO 2408-32P #115H NAGEEZI GALLUP Horizontal

(page 1)

Spud: 9/30/13

Completed: 11/27/13

REVISED 5-13

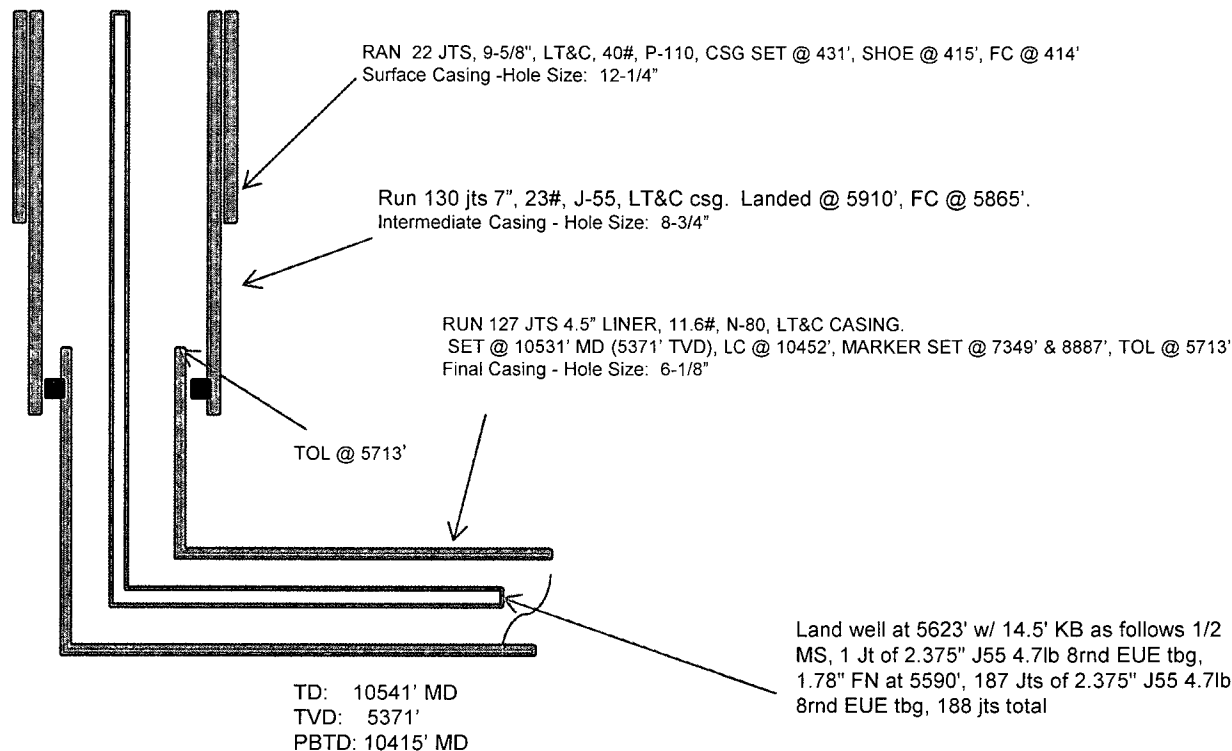
OIL CONS. DIV.
E. 1510

SHL: 537' FSL & 329' FEL
SE/4 SE/4 Section 32 (P), T24N, R8W

BHL: 363' FSL & 230' FWL
SW/4 SW/4 Section 32 (M), T24N, R 8W

San Juan., NM
Elevation: 7034' GR
API: 30-045-35491

Tops	MD	TVD
Ojo Alamo	1176'	1173'
Kirtland	1359'	1353'
Pictured Cliffs	1882'	1867'
Lewis	1990'	1973'
Chacra	2259'	2238'
Cliff House	3364'	3324'
Menefee	3388'	3348'
Point Lookout	4269'	4226'
Mancos	4473'	4430'
Gallup	4811'	4771'



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	236 sx	271 cu. ft.	Surface
8-3/4"	7"	670 sx	944 cu. ft.	Surface
6-1/8"	4-1/2"	360 sx	707 cu. ft.	

Lg 12/4/13

Gallup 15th:
5952'-6177'-
with 24, 0.40"
holes. Frac Gallup
15th stage with
230,300# , 20/40
PSA Sand

Gallup 14th:
6253'-6477'-
with 24, 0.40"
holes. Frac Gallup
14th stage with
218,100# , 20/40
PSA Sand

Gallup 13th:
6545'-6765'-
with 24, 0.40"
holes. Frac Gallup
13th stage with
238,900# , 20/40
PSA Sand

Gallup 12th:
6826'-7053'-
with 24, 0.40" holes.
Frac Gallup 12th
stage with 239,300#
, 20/40 PSA Sand

Gallup 11th:
7129'-7354'-
with 24, 0.40"
holes. Frac Gallup
11th stage with
240,900# , 20/40
PSA Sand

Gallup 10th:
7441'-7650'-
with 24, 0.40"
holes. Frac
Gallup 10th
stage with
200,400# ,
20/40 PSA
Sand

Gallup 9th:
7723'-7947'-
with 24, 0.40"
holes. Frac Gallup
9th stage with
199,500# , 20/40
PSA Sand

Gallup 8th:
8020'-8238'-
with 24, 0.40"
holes. Frac Gallup
8th stage with
299,000# , 20/40
PSA Sand

Gallup 7th:
8315'-8538'-
with 24, 0.40"
holes. Frac
Gallup 7th
stage with
201,300# ,
20/40 PSA
Sand

Gallup 6th:
8621'-8834'-
with 24, 0.40"
holes. Frac
Gallup 6th stage
with 201,300# ,
20/40 PSA
Sand

Gallup 5th:
8909'-9127'-
with 24, 0.40"
holes. Frac
Gallup 5th stage
with 201,100# ,
20/40 PSA
Sand

Gallup 4th:
9217'-9482'-
with 24, 0.40"
holes. Frac
Gallup 4th stage
with 206,200# ,
20/40 PSA
Sand

Gallup 3rd:
9548'-9792'-
with 24, 0.40"
holes. Frac Gallup
3rd stage with
200,600# , 20/40
PSA Sand

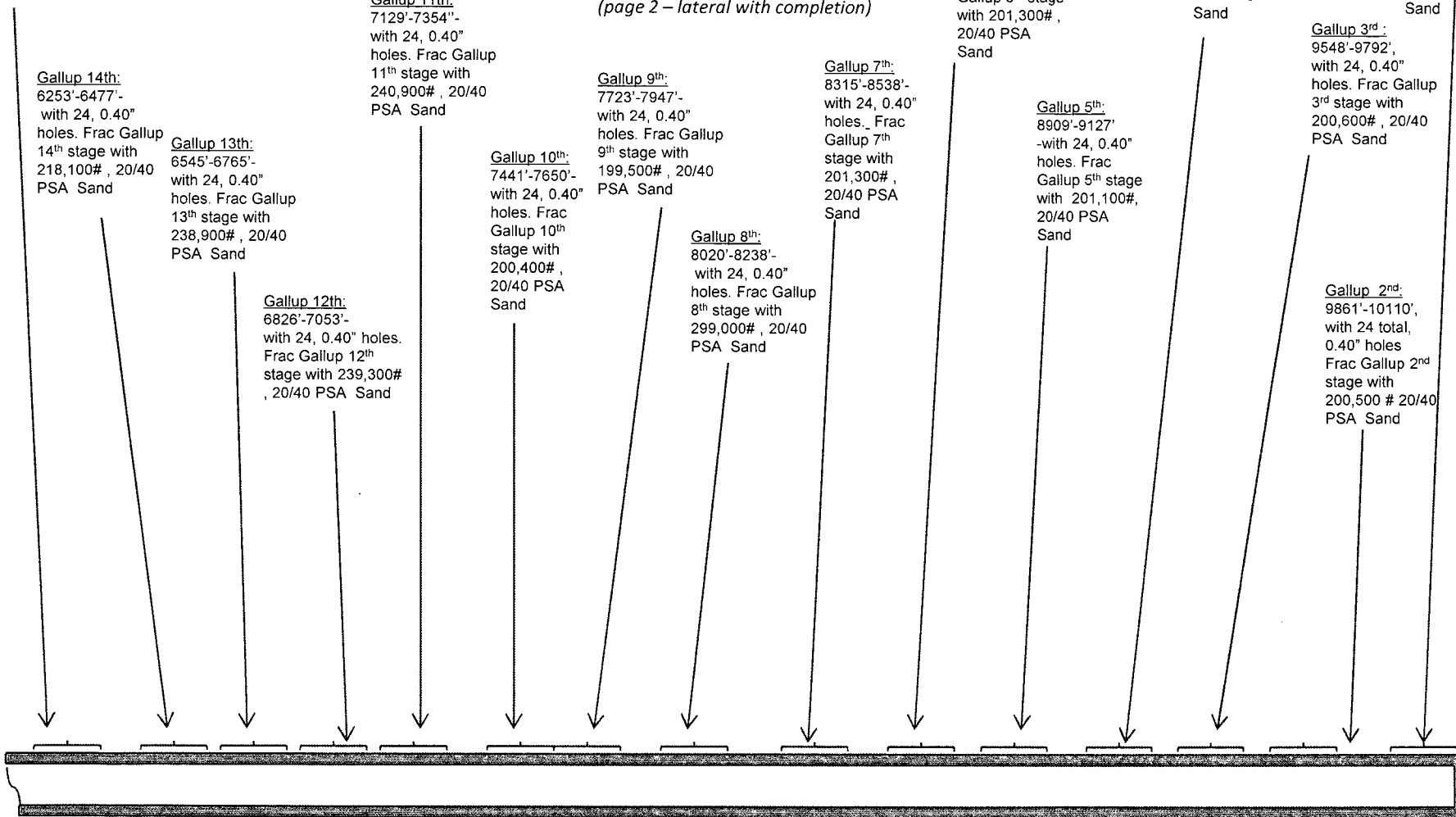
Gallup 2nd:
9861'-10110'-
with 24 total,
0.40" holes
Frac Gallup 2nd
stage with
200,500 # 20/40
PSA Sand

Gallup 1st:
10196'-10354' +
RSI TOOL @
10438'
with 200,000#
20/40 PSA
Sand

CHACO 2408-32P #115H

NAGEEZI GALLUP Horizontal

(page 2 – lateral with completion)



See page 1 for upper portion of hole