

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.

NMSF-078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 2306-20M #208H

9. API Well No.

30-043-21170

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
Sandoval County, NM

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 485' FSL & 155' FWL SEC 20 23N 6W

BHL: 451' FSL & 231' FWL SEC 19 23N 6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	RCUD DEC 26 '13
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OIL CONS. DIV.
				DIST. 3

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12-4-13- MIRU Halliburton and BWL

BWL presser test lines to 7300 psi, tested good

12-4-13 -Perf Gallup 1st stage, 10127'-10290' + RSI TOOL @ 10369'-with 18, 0.40" holes

12-6-13- Frac Gallup 1st stage 10127'-10369' with 197,300# 20/40 PSA Sand

Set flo-thru frac plug @ 10085' MD. Perf 2nd 9840'-10053', with 24 total, 0.40" holes Frac Gallup 2nd stage with 193,300 # 20/40 PSA Sand

Set flo-thru frac plug @ 9810' MD. Perf 3rd stage 9540'-9769', with 24, 0.40" holes. Frac Gallup 3rd stage with 191,400# , 20/40 PSA Sand

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Permit Suprv

Signature

Larry Higgins

Date 12/20/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

Chaco 2306-20M #208H – page 2

Set flo-thru frac plug @ 9515' MD. Perf 4th stage 9250'-9481'- with 24, 0.40" holes. Frac Gallup 4th stage with 198,900# , 20/40 PSA Sand

12-7-13-Set flo-thru frac plug @ 9225' MD. Perf 5th stage 8924'-9170'-with 24, 0.40" holes. Frac Gallup 5th stage with 196,400# , 20/40 PSA Sand

Set flo-thru frac plug @ 8885' MD. Perf 6th stage 8608'-8854'-with 24, 0.40" holes. Frac Gallup 6th stage with 200,300# , 20/40 PSA Sand

Set flo-thru frac plug @ 8570' MD. Perf 7th stage 8312'-8517'- with 24, 0.40" holes. Frac Gallup 7th stage with 201,100# , 20/40 PSA Sand

Set flo-thru frac plug @ 8260' MD. Perf 8th stage 8003'-8227'- with 24, 0.40" holes. Frac Gallup 8th stage with 208,400# , 20/40 PSA Sand

Set flo-thru frac plug @ 7956' MD. Perf 9th stage 7665'-7914'- with 24, 0.40" holes. Frac Gallup 9th stage with 200,800# , 20/40 PSA Sand

Set flo-thru frac plug @ 7630' MD. Perf 10th stage 7385'-7595'- with 24, 0.40" holes. Frac Gallup 10th stage with 205,600# , 20/40 PSA Sand

Set flo-thru frac plug @ 7347' MD.

12-8-13-Perf 11th stage 7094'-7317'- with 24, 0.40" holes. Frac Gallup 11th stage with 235,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 7065' MD. Perf 12th stage 6821'-7020'- with 24, 0.40" holes. Frac Gallup 12th stage with 190,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 6775' MD. Perf 13th stage 6525'-6741'- with 24, 0.40" holes. Frac Gallup 13th stage with 258,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 6495' MD. Perf 14th stage 6257'-6461'- with 24, 0.40" holes. Frac Gallup 14th stage with 247,800# , 20/40 PSA Sand

Set flo-thru frac plug @ 6230' MD. Perf 15th stage 5970'-6186'- with 24, 0.40" holes. Frac Gallup 15th stage with 269,100# , 20/40 PSA Sand

Set 4-1/2" CIPB @ 4545'

12-9-13- RD Halliburton & MIRU HWS #22

12-10-13- DO kill plug @ 4545'. DO flo-thru frac plugs @ 6230', 6495', 6775' and 7065'

12-11-13- DO flo-thru frac plugs @ 7347', 7630', 7956', 8260', 8570', 8885', 9225', 9515' and 9810'

12-12-13- thru 12-14-13- DO flo-thru frac plugs @ 10085'

Flow and test well C/O well to PBTD @ 10379' MD

12-15-13- First deliver Oil to sales

12-16-13- thru 12-17-13- Flow and test well

12-18-13- Land well at 5722' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.78" FN at 5693', 187 Jts of 2.375" J55 4.7lb 8rnd EUE tbg, 188 jts total.

RDMO