

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAR 06 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-077874

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

8. Well Name and No.

Hanks 11E

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-23749

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco MV / Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

UNIT E (SWNW), 1345' FNL & 750' FWL, Sec. 7, T27N, R9W

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **Tubing Repair**

Sundry

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/3/14 - Casing leak discovered from 2744' to 3482'. Well is a low economic producer so decision is to P&A the well. Called Steve Mason w/ BLM to ask permission to move off & P&A, he approved. Called Brandon Powell w/ OCD. Brandon gave approval w/ stipulation that we set a bridge plug 50' above DK perfs to isolate until we P&A. A P&A NOI will be submitted with the procedure in the near future.

RCVD MAR 12 '14
OIL CONS. DIV.
DIST. 3

2/21/14 - MIRU AWS 731. ND WH. NU BOPE. PT BOPE. Test OK. TOOH w/ 2 3/8" tubing. CO to fluid finds.

2/27/14 - PT casing, failed test found leak in casing.

3/3/14 - Found leak bottom as stated above.

3/4/14 - Set CIBP @ 6844' TIH w/ 194 jts 4.70# J-55 2 3/8" TBG set at 6799' (NEW SET DEPTH) w/ FN set @ 6800'.

3/4/14 - ND BOP, NU WH RD RR @ 15:00 hrs on 3/4/14.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title

STAFF REGULATORY TECHNICIAN

Signature

Date

3/6/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Office

MAR 10 2014

Date

FARMINGTON FIELD OFFICE

BY: **CM**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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